

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1403' FSL & 928' FWL, Section 29, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 1433' FSL & 266' FWL, Section 29, T28N, R6W, NMPM

RECEIVED

MAR 09 2010

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079050
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 156P
9. API Well No.
30-039-30758
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -- Completion Report

13. Describe Proposed or Completed Operations

Please See Attached

RCVD MAR 16 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 3/9/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 11 2010

FARMINGTON FIELD OFFICE
BY SM

NMOCB

San Juan 28-6 Unit 156P
API# 30-039-30758
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/16/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Log. TOC @ 2350'. RD W/L 10/16/09

11/09/2009 RU BWWC W/L. Run GR/CCL. RD W/L 11/9/09.

12/02/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Log. TOC @ 2260'. RD W/L 12/2/09

12/31/2009 Install Frac valve. PT csg to 4500#/30min @ 13:00hrs on 12/31/09. Test – OK.

01/04/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7602', 7606', 7608', 7614', 7616', 7622', 7628', 7634', 7644', 7648', 7654', 7660', 7666', 7670', 7672', 7678', 7688', 7690', 7694', 7698' = 20 Holes 2SPF @ 7708', 7716', 7718', 7724', 7728', 7730', 7734', 7736', 7740', 7748', 7750', 7756', 7758', 7766', 7772', 7778' = 32 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 106,092gals SlickWater w/ 39,976# of 20/40 Arizona Sand. Set CBP @ 6020'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5234', 5300', 5324', 5384', 5432', 5452', 5488', 5520', 5538', 5566', 5580', 5592', 5626', 5640', 5652', 5666', 5684', 5702', 5732', 5766', 5790', 5830', 5858', 5886', 5920' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 44,814gals 60% SlickWater w/ 93,408# of 20/40 Arizona Sand. N2:1,051,200SCF. Set CFP @ 5200'
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4886', 4896', 4906', 4916', 4928', 4932', 4938', 4954', 4968', 4990', 5000', 5010', 5020', 5032', 5040', 5056', 5074', 5082', 5094', 5110', 5126', 5142', 5154', 5174', 5190' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,056gals 60% SlickWater w/ 99,447# of 20/40 Arizona Sand. N2:958,100SCF. Set CFP @ 4870'
Perf **Lewis** w/ .34" diam. – 1SPF @ 4288', 4310', 4328', 4348', 4368', 4406', 4442', 4456', 4466', 4504', 4518', 4544', 4580', 4620', 4650', 4680', 4694', 4716', 4730', 4746', 4758', 4788', 4810', 4834', 4858' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 33,600gals 75% Viscoelastic foam w/ 88,974# of 20/40 Arizona Sand. N2:1,871,300SCF. Start Flowback.

01/08/2010 RIH w/ CBP set @ 4188'. RD Flowback & Frac Equip.

02/13/2010 MIRU DWS 24.

02/15/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4188' & M/O.

02/16/2010 CO & M/O CFP @ 4870'.

02/17/2010 CO & M/O CFP @ 5200. Flowback.

02/17/2010 Started selling MV gas thru GRS.

02/18/2010 Flow Test MV. CO & M/O CBP @ 6020'. C/O to PBTD @ 7803'. Flowback.

02/18/2010 Started selling DK gas with MV gas thru GRS.

03/02/2010 Run Spinner on Dakota. RIH w/ 248jts, 2 3/8", 4.7#, L-80 tbg set @ 7698' w/ F-Nipple @ 7696'. ND BOPE. NU WH. RD RR @ 18:00hrs on 3/2/10