

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**MAR 03 2010**Bureau of Land Management
Farmington Field Office

- | | |
|--|--------------------------------------|
| 1. Type of Well
GAS | 5. Lease Number
NM - 012708 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name |
| 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNW), 1262' FNL & 1825' FEL, Section 29, T30N, R8W, NMPM
Bottomhole: Unit F (SENW), 2035' FNL & 1369' FWL, Section 29, T30N, R8W, NMPM | 8. Well Name & Number
Lively 25M |
| | 9. API Well No.

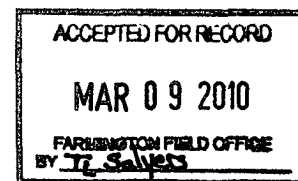
30-045-34908 |
| | 10. Field and Pool
Blanco MV |
| | 11. County and State
San Juan, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	RCVD MAR 16 '10 OIL CONS. DIV.	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection	DIST. 3	

13. Describe Proposed or Completed Operations

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**Signed Jamie Goodwin Jamie GoodwinTitle Regulatory TechnicianDate 02/08/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

REVISED
Lively 25M
API # 30-045-34908
Blanco Mesa Verde
Burlington Resources

11/4/09 – 11/8/09 MIRU Basic 1320. ND WH. NU BOP – PT-OK. D/O cement & DV tool. Ran CBL showed TOC @ 1760' w/no indication of cement below DV tool. 11/10 Ran GR/Isolation scanner from 5740' – 1500'. POOH & ND BOP, NU WH. RD & released rig 11/11/09.

11/18/09 Call and received approval to squeeze 4-1/2" below DV tool from Charlie Perrin (OCD) and Jim Lovato (BLM).

12/4/09 MIRU WL & ran GR/CCL/CBL from 5158' – 4400'. TOC inconclusive. 12/10/09 PT casing to 5000#/30 min. Good test.

12/14/09 RU WL & perf'd squeeze holes @ 5460' & 5210'. POOH. RIH w/CR & set @ 5415'. Tried and couldn't establish injection rate.

12/15/09 RU BJ to cement. Pumped 5 bbls spacer ahead of 25 sx (34 cf - 6 bbls) Class B cement & displaced w/21 bbls FW. Sting out of retainer. RD cementers. POOH. RU WL 12/16 RIH & tagged cement retainer @ 5415'. M/Q retainer & 25' of cement below retainer. Ran GR/CCL/CBL from 5758' (PBTD) – 5000'. TOC above 5400'. W/O OCD to give approval to continue. 12/17/09 Permission given by Charlie Perrin OCD to leave as is and continue with the well completion. ✓

01/12/2010 Squeeze holes open in frac zone. PT 5000#/30 min – Good Test.

01/14/2010 RU Blue Jet to perf POINT LOOKOUT/MENEFEE w/.34 diam – 1 SPF @ 5736', 5730', 5696', 5686', 5652', 5642', 5626', 5564', 5542', 5526', 5510', 5486', 5472', 5460', 5450', 5442', 5430', 5418', 5406', 5382', 5362', 5294', 5284', 5234', 5218' = 25 holes. ✓

01/15/2010 RU BJ Service to frac POINTLOOK OUT w/10bbls 15% HCL acid in front of frac. Pumped 45,024 gal 60% Slickwater N2 foam w/100,549# 20/40 Arizona Sand & 1,120,668 SCF N2. RU Blue Jet & set CFP @ 5160'.

RU Blue Jet to perf MENEFEE/CLIFFHOUSE w/.34 diam – 1SPF @ 5142', 5128', 5098', 5078', 5058', 5046', 5020', 4998', 4986', 4978', 4966', 4960', 4950', 4938', 4930', 4910', 4886', 4870', 4852', 4840', 4812', 4782', 4766', 4744', 4722' = 25 holes. ✓

RU BJ Service to frac MENEFEE/CLIFFHOUSE w/10bbls 15% HCL acid in front of frac. Pumped 53,298 gal 60% Slickwater N2 Foam w/100,402# 20/40 Arizona Sand & 1,016,650 SCF N2. RU Blue Jet set CFP @ 4660'.

RU Blue Jet to perf LEWIS w/.34 diam – 1 SPF @ 4652', 4622', 4606', 4578', 4568', 4542', 4528', 4512', 4488', 4478', 4458', 4438', 4420', 4406', 4396', 4374', 4356', 4334', 4308', 4284', 4270', 4254', 4228', 4204', 4192' = 25 holes. ✓

RU BJ Services to frac LEWIS w/10bbls 15% HCL acid in front of frac. Pumped 35,112 gal Visco – Elastic 75% N2 foam w/115,095# 20/40 Arizona Sand & 1,803,100 SCF N2.

01/16/2010 – 01/17/2010 Flowback

01/18/2010 RIH w/CBP & set @ 4090'. POOH.

01/20/2010 MIRU Basic 1549. ND WH NU BOP – Test BOP – Good Test.

01/27/2010 D/Q CBP @ 4090' & CFP @ 4660' & 5160'. ✓

01/28/2010 C/O from 5571 to PBTD @ 5758'. Blow & Flow well until 2/3/2010. Unload well. Flow test MV. RIH w/172 jts 2 3/8" 4.7# L-80 tbg & set @ 5427'. ND BOP NU WH RD RR @ 19:00hrs on 02/03/2010. ✓

REVISED ✓