

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**

MAR 15 2010

Bureau of Land Management

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1850' FSL & 1865' FEL NWSE SEC.11 (J) -T30N-R14W N.M.P.M.**

5. Lease Serial No.  
**NMM-102886**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**WF FEDERAL 11 #4**

9. API Well No.  
**30-045-32267**

10. Field and Pool, or Exploratory Area  
**BASIN FRUITLAND COAL**

11. County or Parish, State  
**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>SUMMARY REPORT</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc., has completed this well to the Harper Hill Fruitland Sand Pictured Cliffs zone per the attached report.**

RCVD MAR 18 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **TEENA M. WHITING** Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Teena M. Whiting* Date **3/12/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **MAR 16 2010**

Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Wellname: WF Federal 11-04**

**Daily Operations Data From: 2/26/2010 7:00:00AM to 2/26/2010 7:30:00PM**

**Operation Summary:** MIRU PU. TOH & LD w/rods. ND WH. NU

BOP. TIH 4 jts 2-3/8" tbg. Tgd @ 1,905' (30' fill). TOH w/tbg & tbg pmp.

**Daily Operations Data From: 3/1/2010 7:00:00AM to 3/1/2010 7:30:00PM**

**Operation Summary:** MIRU WL. Stage #1. Perf\_PC perfs 3 SPF, w/11 gm Owen HSC-3125-332 chrgs (0.39" holes), phased 120 degs, fr/1,781' - 1,814' (99 holes). All shots fired. TIH 5-1/2"

pk. Set pkr @ 1,776'. Ppd 2,000 gals 15% HCl ac w/207 - 7/8" 1.1 SG RBS dwn tbg. TOH w/tbg & pkr.

**Daily Operations Data From: 3/2/2010 7:00:00AM to 3/2/2010 7:30:00PM**

**Operation Summary:** Cont Stage #1. Frac\_PC perfs fr/1,781' - 1,814' dwn 5-1/2" csg w/XL fld carrying 65,100# 16/30 PRS & 28,000# SLC sd coated w/SSW. OWU on 2" chk @ 12:15 p.m. Ran IP tst for PC perfs F. 0 BO, 0 BLW, 0 MCF (based on 0 MCFD calc wet gas rate), FCP 0 psig, 2" chk. Csg on vac. Stage 2. Set 5-1/2" CBP & set @ 1,751'. TIH 5-1/2" pkr, unloader, SN, 3 jts 2-7/8" tbg, 48 jts 3-1/2" tbg & 3-1/2" x 10 tbg sub. Set pkr @ 1,660'. Ppd 376 gals 15% HCl ac @ 2,226 psig & 10.5 BPM. Frac\_FC perfs fr/1,740' - 1,748' dwn 3-1/2" tbg w/XL fld carrying 73,804# 20/40 PRS sd. Rls pkr. TOH 3-1/2" x 10 tbg sub, 48 jts 3-1/2" tbg, 3 jts 2-7/8" tbg & BHA. Set CBP @ 1,660'. Perf\_FC Coal 3 SPF, w/11 gm Owen HSC-3125-332 chrgs (0.39" holes), phased 120 degs, fr/1,579' - 1,583' (12 holes) & 1553' - 1,556' (9 holes). All shots fired. Ppd 1,500 gals 15% HCl ac w/63 -7/8" 1.1 SG. Frac\_FC perfs fr/1,553' - 1,630' dwn 5-1/2" csg w/XL fld carrying 52,656# 20/40 PRS sd.

**Daily Operations Data From: 3/3/2010 7:00:00AM to 3/3/2010 7:30:00PM**

**Operation Summary:** SICIP 100 psig. BD well. TIH 4-3/4" cone bit. Tgd @ 1,523' (137' fill).

**Daily Operations Data From: 3/4/2010 7:00:00AM to 3/4/2010 7:30:00PM**

**Operation Summary:** CO & DO CBP @ 1,660'. Co fill to CBP @ 1,751'. SD 1 hr. SICIP 22 psig. DO CBP. CO fill to PBTD @ 1,935'. Circ cln. PUH.

**Daily Operations Data From: 3/5/2010 7:00:00AM to 3/5/2010 7:30:00PM**

**Operation Summary:** SICIP 150 psig. BD well. TIH. Tgd PBTD. TOH w/tbg & BHA. TIH 2-3/8" purge vlv, 2 - 2-3/8" tbg subs (10', 4'), Cavins 2305 Desander, 2-3/8" x 2-1/4" x 14' x 18' THEC CDI tbg pmp w/1-1/2" x 1' strnr nip & 56 jts 2-3/8" 4.7#, J-55, 8rd, EUE yb tbg. EOT @ 1,880'. TIH w/rods. RDMO PU. Locked out Tagged out gas line. Started ppg unit. @ 6:00 p.m. 6.5 x 63" SPM