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submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>CONOCOPHILLIPS COMPANY</b></p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/><br/>Surf: Unit M (SWSW), 1090' FSL &amp; 890' FWL, Section 20, T30N, R5W, NMPM</p> | <p>5. Lease Number<br/>SF-078740</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 30-5 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 30-5 Unit 27</p> <p>9. API Well No.<br/><br/>30-039-07792</p> <p>10. Field and Pool<br/>Basin DK/Blanco MV</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> TA or possible P&A
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to replace NOI submitted 2/22/10.  
Attached are the new procedures and wellbore schematics.

RCVD MAR 9 '10  
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Rhonda Rogers Title Staff Regulatory Technician Date 3/2/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date MAR 08 2010  
CONDITION OF APPROVAL: Original Signed: Stephen Mason

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notify NMOCD 24 hrs  
prior to beginning  
operations

Must comply with NMOCD Rules  
19.15.25.12, 19.15.25.13 and  
19.15.25.14 FOR T/A

NMOCD

18

96

**ConocoPhillips**  
**SAN JUAN 30-5 UNIT 27**  
**Expense - TA w/Possible P&A**

Lat 36° 47' 37.036" N

Long 107° 23' 9.6" W

**PLUGBACK PROCEDURE**

NOTE: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Contact NMOCD & BLM to witness the MIT. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead NU BOP

**4. Components in The Well**

	Yes	No	Size:	Length
Rods		X		
Tubing	X		2.375"	7791'
Packer		X		

5. TOOH w/

**Tubing Tally**

Number	Description
2	2-3/8" Tubing Subs
251	2-3/8" Tubing Joints
1	2-3/8" Seat Nipple
1	2-3/8" Exp. Check

6. Plug #1 (Dakota perforations, Top and Dakota Top, 7596'-7094'): RIH and set 5" cement retainer at 7596'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Mix and pump 43 sxs Class B cement to cover the Dakota Top. PUH 4 stands and reverse circulate clean. PUH

~~6588 6488~~

7. Plug #2 (Gallup Top, ~~6643'-6543'~~<sup>6588 6488</sup>): Mix and pump ~~19~~ sxs Class B cement inside casing to cover Gallup Top. TOH w/ tubing.

8. Plug #3 (Mesaverde perforations Top, 5112'): TIH and set CIBP @ 5112'. Mix and pump ~~19~~ sxs Class B cement inside casing to cover Mesaverde perforations.

9. Both OCD and BLM need to be contacted to witness the MIT. Pressure test casing above Plug #3 (Mesaverde perf Top) to 600 psi for 30 minutes on a 2 hour chart. Then pressure test to 3200 psi to test the integrity of the casing for the Completions team.

10. If casing passes pressure test then fill the casing with corrosion inhibited treated water and TOH and LD the tubing. ND BOP, NU wellhead. RDMO. If either pressure test fail move on to Plug and Abandonment Procedure. Spot and/or tag subsequent plugs as necessary.

## PLUG AND ABANDONMENT PROCEDURE

→ Plug 3545'-3445' 9 5/8" casing shoe 0 11

11. Plug #4 (Pictured Cliffs and Fruitland Tops: 3278'-2848') Mix and pump 90 sxs Class B cement inside casing to cover PC and FT Tops. inside outside 7' casing

12. Plug #5 (Kirtland and Ojo Alamo Tops: 2575'-2285') Perforate @ 2575' and set 5" CR @ 2763'. Pump 68 sxs Class B cement inside casing, pump 51 sxs between 7" - 9 5/8", and 165 sxs between 9 5/8" - 12 1/4".

13. Plug #6 (Nacimiento Top: 1238'-1138') Perforate @ 1385' and set 5" CR @ 1238'. Pump 29 sxs Class B inside casing, pump 22 sxs between 7" - 9 5/8", and 53 sxs between 9 5/8" - 12 1/4".

14. Plug #7 (Surface Casing Shoe to Surface: 322'-0) Perforate @ 322 and pump 220 sxs Class B cement.

CIRCULATE CEMENT TO SURFACE ON ALL STRINGS

15. 12. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

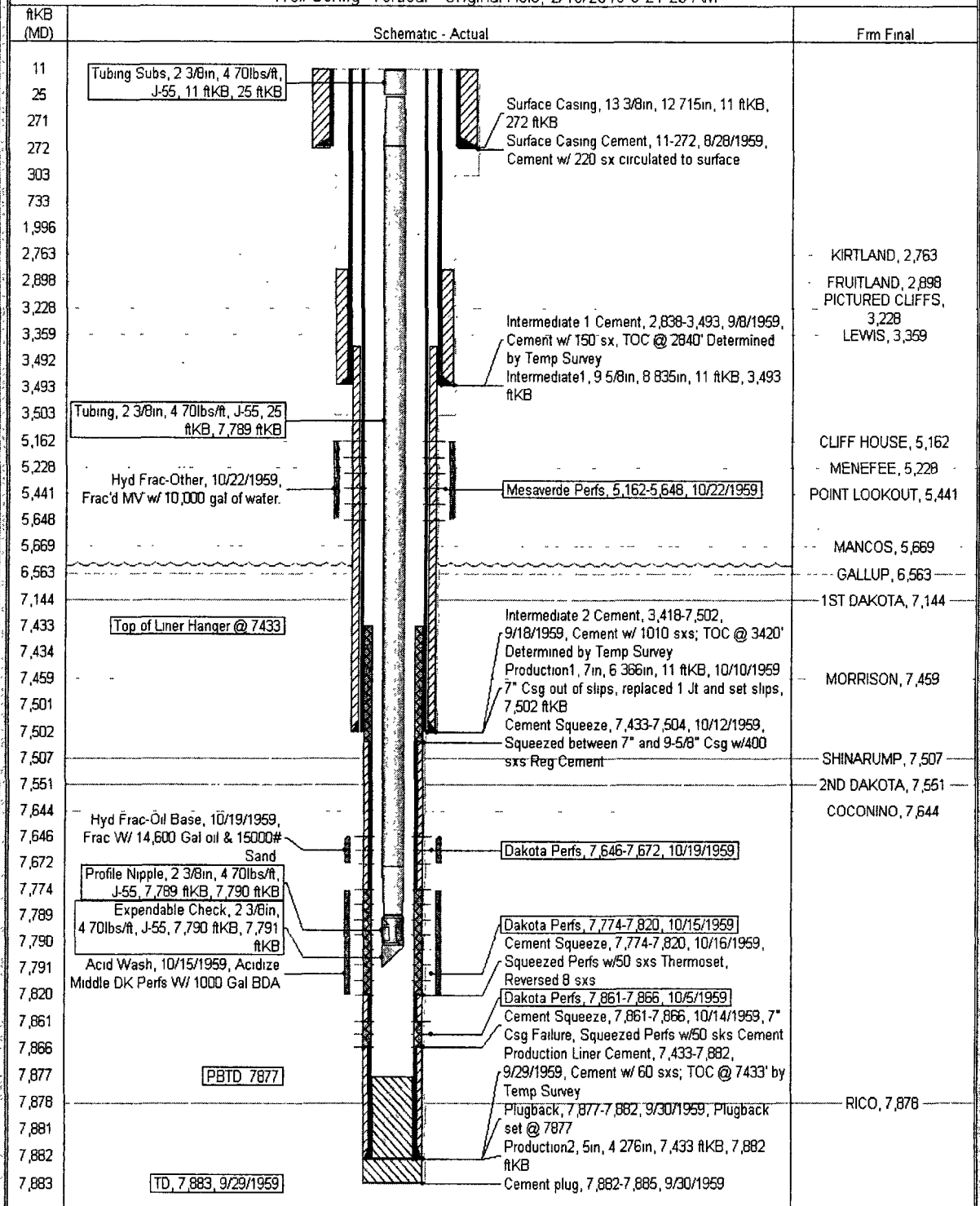
# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #27

API / UWI 3003907792	Surface Legal Location 020-30N-05W-M	Field Name MV/DK DUAL	License No	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,296.00	Original KB/RT Elevation (ft) 6,307.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config Vertical - Original Hole, 2/10/2010 8 24 23 AM



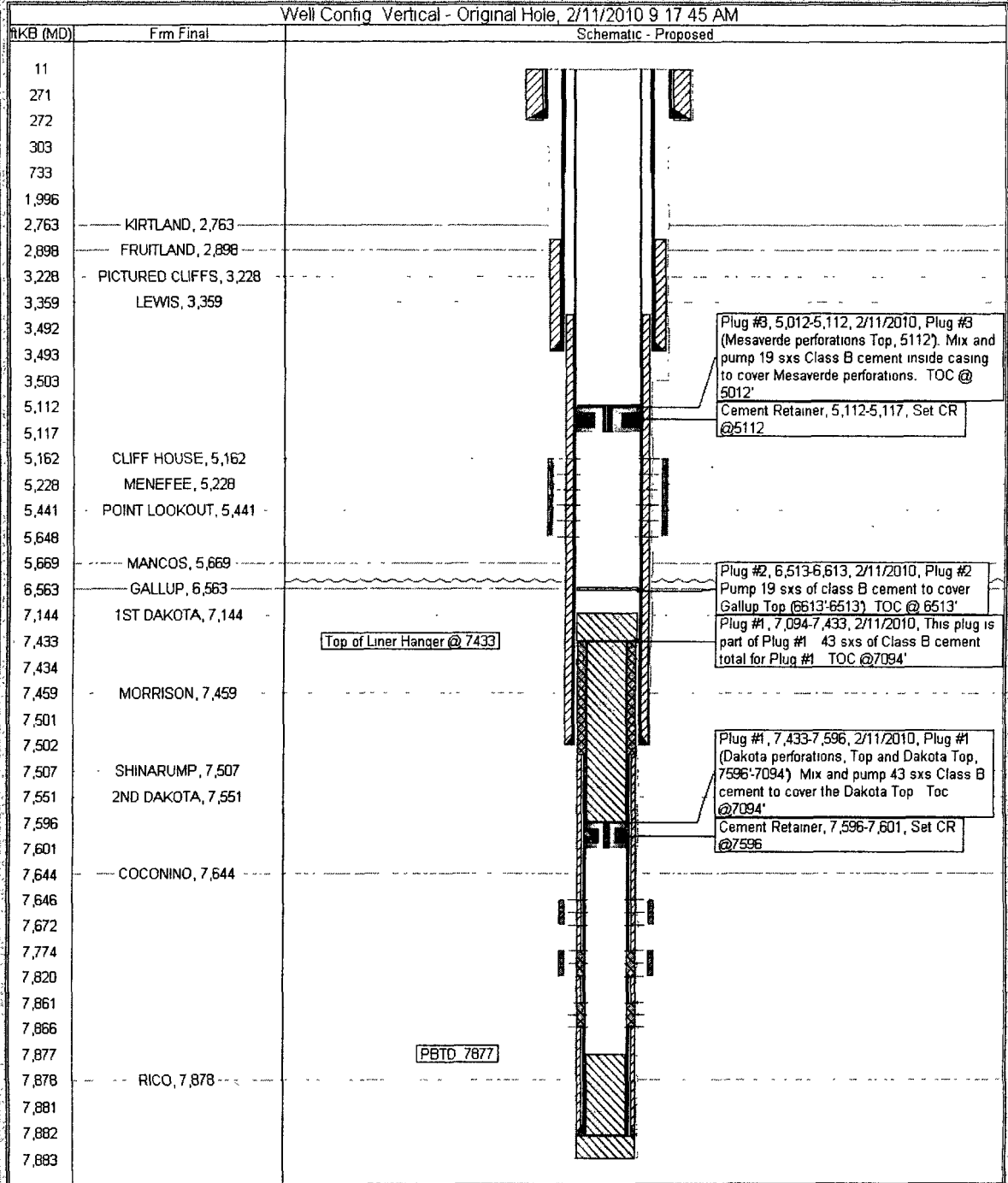
# PROPOSED PLUGBACK SCHEMATIC

Proposed  
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-5 UNIT #27

API / UWI 3003907792	Surface Legal Location 020-30N-05W-M	Field Name MV/DK DUAL	License No	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,296.00	Original KB/RT Elevation (ft) 6,307.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 27 San Juan 30-5 Unit

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Gallup plug from 6588' – 6488'.

b) Place a cement plug from 3545' – 3445' inside and outside the 7" casing to cover the 9 5/8" casing shoe.

c) Place the Pictured Cliffs/Fruitland plug from 3270' – 2811' inside and outside the 7" casing.

d) Place the Kirtland/Ojo Alamo plug from 2575' – 2288' inside and outside the 7" casing.

e) Place the Nacimiento plug from 1238' – 1138' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.