

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAR 15 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1235' FNL & 1215' FEL NENE SEC.1 (A) -29N-15W N.M.P.M.

5. Lease Serial No

NMM-10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PITAM POND #1

9. API Well No.

30-045-23906

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL/TWIN
MOUNDS FRUITLAND SAND PC

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached summary.

3-9-10

RCUD MAR 18 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/12/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 15 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

EXECUTIVE SUMMARY REPORT

3/1/2010 - 3/12/2010
Report run on 3/12/2010 at 1:00 PM

Pittam Pond 01

3/4/2010

MIRU.

3/8/2010

TOH w/5/8" rods & pmp. ND WH. NU WH. TOH 1-1/2" IJ tbg. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-7/8" csg @ 1.5 BPM & 250 psig w/10 BLW. Ppd 32 sks Class B cmt w/2% Cacl. Sqz FC perfs fr/542' - 554' @ 1.5 BPM & 250 psig. Displ cmt w/.75 BLW. ISIP 750 psig. TIH w/1-1/2" tbg. EOT @ 138'. Rev circ 1 BLW to surf w/cmt ret. TOH. SD. WOC 2 hrs. PT 2-7/8" csg to 750 psig. Tstd OK. TIH w/1-1/2" tbg. Tgd TOC @ 136' FS. TOH. MIRU WL. Perf sqz holes fr/120' - 121' (4 holes). EIR dwn 2-7/8" csg @ 300 psig & 1.5 BPM w/3 BLW. RIH & set CICR @ 42' w/WL. TIH stinger, & 1-1/2" tbg. Ld & PT tbg to 2,000 psig w/5 BPW. Tstd OK. EIR dwn 1-1/2" tbg @ 300 psig & 1.25 bpm w/10 BLW. No ret to surf. Sting out of CICR. TOH. Perf sqz holes fr/25' - 26' (4 holes). Att to EIR dwn 2-7/8" csg w/no results. Perf sqz holes fr/30' - 31' (1 holes). EIR dwn 2-7/8" csg @ 200 psig & 1 BPM w/5 BLW. TIH stinger, 1-1/2" tbg. Sting into CICR. EIR dwn 1-1/2" tbg @ 300 psig & 1.5 bpm w/10 BLW. No ret to surf.

3/9/2010

EIR dwn 1-1/2" tbg @ 1.5 BPM & 300 psig w/3.5 BLW. Ppd 25 sks Class B cmt. Ppd cmt plg fr/42' - 120' @ 1.5 BPM & 300 psig. Displ cmt w/10 gal FW. ISIP 20 psig. Sting out of CICR. TOH. EIR dwn 2-7/8" csg @ 1 BPM & 300 psig w/1.5 BLW. Ppd 6 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 7.08 cu/ft). Ppd cmt @ 1.5 BPM & 300 psig. Psig out @ 1,000 psig. SD. Dug cellar @ WH. Cut & remove WH. Weld on P&A DH marker w/6 sks Class B cmt. RDMO.