

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
O H RANDALL 10

2. Name of Operator
XTO ENERGY INC

Contact: LORRI BINGHAM
E-Mail: Lorri_bingham@xtoenergy.com

9. API Well No.
30-045-26410-00-S1

3a. Address
382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-333-3204
Fx: 505-213-0558

10. Field and Pool, or Exploratory
GALLEGOS GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T26N R11W SESE 1060FSL 0820FEL
36.49786 N Lat, 108.00241 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

RCVD MAR 16 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #82465 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/10/2010 (10SXM0101SE)

Name (Printed/Typed) LORRI BINGHAM

Title SUPERVISOR

Signature (Electronic Submission)

Date 03/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 03/10/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCB 8/30

PLUG AND ABANDONMENT PROCEDURE

NOTE: Well may have potential for H2S

March 2, 2010

OH Randel #10

Gallegos Gallup

1060' FSL & 820' FEL, Section 9, T26N, R11W, San Juan County, New Mexico

API 30-045-26410/ Lat: _____ N Long: _____ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown _____;
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 5584';
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Gallup perforations and top, 5170' – 5070')**: PU and RIH with 4.5" cement retainer; set at 5170'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Circulate well clean. Spot 12 sxs Class B inside casing above CR to isolate the Gallup interval. PUH.
2582 2482
5. **Plug #2 (Mesaverde top, ~~3225'~~ - ~~3425'~~)**: Spot 12 sxs Class B cement balanced plug inside casing to cover the Mesaverde top. PUH.
2134 2034
6. **Plug #3 (Chacra top, ~~2580'~~ - ~~2480'~~)**: Spot 12 sxs Class B cement balanced plug inside casing to cover the Chacra top. PUH.
1704 1286
7. **Plug #4 (Pictured Cliffs and Fruitland tops, ~~1702'~~ - ~~1320'~~)**: Spot ~~33~~ sxs Class B cement balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.
8. **Plug #5 (Kirtland and Ojo Alamo tops, 749' - 560')**: Spot 19 sxs Class B cement balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.
9. **Plug #6 (367' to Surface)**: Perforate 3 HSC squeeze holes at 367'. Establish circulation to surface down the 4.5" casing and out the bradenhead valve, circulate the BH annulus clean. Mix approximately 120 sxs cement and pump down the 4.5" casing to circulate good cement to the surface. Shut in well and WOC.
10. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Gallegos Gallup

Lat: _____ N / Long: _____ W API #30-045-26410

Elevation: 6301' GL
6313' KB

TD 5650'
PBTD 5620'

$$\begin{aligned} 367/11.167(1.18) &= 28 \text{ SXS} \\ 50/4.3899(1.18) &= 10 \text{ SXS} \\ 317/4.046(1.18) &= \underline{66} \text{ SXS} \\ &104 \text{ SXS} \end{aligned}$$

$$749-560+50/11.167(1.18)=18$$

Plug #4: 1702⁴ - 1329' ¹²⁶⁶
Class B cement, 33 sxs

$$1704 - 1286 + 50 / 11.167(1.18) = 36 \text{ SXS}$$

2134 2034

Plug #3: ~~2580'~~ - 2480'
Class B cement, 12 sxs

2552 2482

Plug #2: 3225' – 3125'
Class B cement, 12 sxs

DV Tool @ 4450'
Cmt with 1350 sxs (2160 cf)

TOC @ 4403' (Calc, 75%)

Set CR @ 5170' **Plug #1: 5170' – 5070'**
Class B cement, 12 sxs

Gallup Perforations.
5220' - 5539'

4.5", 10.5#, K-55 casing set @ 5650'
Cmt with 300 sxs (378 cf)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 10 OH Randel

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Mesaverde plug from 2582' – 2482'.
 - b) Place the Chacra plug from 2134' – 2034'.
 - c) Place the Pictured Cliffs/Fruitland plug from 1704' – 1286'.
 - d) H2S Potential Exist

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.