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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY X Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR: Claude C. Kennedy

3. ADDRESS OF OPERATOR: 1249 Chaco Ave., Farmington, New Mexico

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 2280'fwl, 380'fsl
At top prod. interval reported below same
At total depth same

14. PERMIT NO. | DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-2027
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO TRIBAL
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Deb
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 36, T30N, R17W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

15. DATE SPUDDED: 11-7-66
16. DATE T.D. REACHED: 11-12-66
17. DATE COMPL. (*Ready to prod.*): 12-16-66 P & A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 5031 Gr
19. ELEV. CASINGHEAD: 5032
20. TOTAL DEPTH, MD & TVD: 776
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → ROTARY TOOLS: 0-776 | CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Dry Hole
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: Ind. Res. Curve
27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	14	31	9 3/4	10	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

RECEIVED
JAN 10
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) | WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Claude C. Kennedy TITLE Operator DATE 12-19-1966

*(See Instructions and Spaces for Additional Data on Reverse Side)