

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

MAR 31 2010

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit n (SESW), 990' FSL &amp; 1650' FWL, Section 3, T26N, R9W, NMPM

5. Lease Number  
SF - 078135

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfanito Unit

8. Well Name & Number  
Huerfanito Unit 103

9. API Well No.  
30-045-11704

10. Field and Pool

Basin DK/Ballard PC

11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

Notice of Intent

Abandonment

Change of Plans

X

Other -

Plug back PC &  
Ran liner

X Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

**13. Describe Proposed or Completed Operations**

SEE ATTACHED

RCVD APR 1 '10  
OIL CONS. DIV.  
DIST. 3

Note the PC interval has been plugged back with cement and this well will now be a standalone DK well.

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 3/30/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD**

APR 01 2010

**FARMINGTON FIELD OFFICE****NMOCD**

10

BY SM

Huerfanito Unit 103  
API# 30-045-11704  
Burlington Resources

02/23/2010 MIRU Basic 1510. ND WH NU BOP – Test BOP – Good Test. RIH tagged no fill. Lay down several jts.  
02/24/2010 RIH w/mill. PT Fish standing Valve. Tagged no fill. Circ well.  
02/25/2010 RU W/L RIH & set 4 ½" CBP @ 6370'. RD W/L. RIH w/4 ½" PKR & set @ 6365'. PT CBP. Release PKR. TU to Bottom of PC perfs & set PKR @ 2125'. PT – Pressure dropped – possible leak at rig pump. Release PKR.  
02/26/2010 RIH & set PKR @ 2130'. Run MIT – PT failed. Release PKR.  
03/01/2010 RIH & set PKR @ 1730'. RU BJ Service to perform cmt squeeze on PC perforations. Squeezed 250 sx (61 bbls – 339 cf) Type 3 cmt. Displaced 8 bbls water. RD BJ Service.  
03/02/2010 Bleed off 600# on squeeze. Release PKR. TIH w/3 7/8" bit. Tagged TOC @ 1850'. D/O cmt plug to 2140'. Circ well clean. RIH lay down several jts.  
03/03/2010 RU W/L Run CBL. **CBL sent over to OCD for review. Showed good bond from 5730' – 6350'. Rec'd approval to proceed with running liner.** RD W/L. RIH w/mill to CBP @ 6370'.  
03/05/2010 RIH w/106jts, 3 ½", L-80, 9.3# & 87jts, 3 -1/2" J-55, 9.3# & landed @ 6360'. RU cmt. RIH & pumped w/10bbls FW. Pumped 25bbls of Type III cmt w/40% LW6, 2% SMS, ½% FL52, & 3% CD32. Drop plug & displaced w/1/2bbl cmt on top of plug. Displaced water to 40bbls. Bump plug. Cement locked up and didn't circulate to surface. Estimated TOC @ 1915' w/calculated volumes. **OCD and BLM called and verbal approval to proceed w/cleanout was rec'd from Steve Mason (BLM) and Kelly Roberts (OCD).**  
03/08/2010 NU BOP RIH & tagged cmt @ 5383'.  
03/09/2010 – 03/11/2010 RIH & D/O cmt from 5383' – 5822'. Circ well. Con't to D/O cmt from 5822' – 6353''. Circ well. RU W/L  
03/11/2010 Run CBL from 6353' – 800'. TOC @ 2800'. **CBL sent to OCD and verbal approval was received to proceed with operations without further remediation.** RD W/L.  
03/15/2010 TIH w/ 2 7/8" mill. M/O shoe @ 6364' & CBP @ 6370'.  
03/16/2010 C/O fill to PBTD @ 6685'.  
03/18/2010 Flow well Natural.  
03/22/2010 RIH w/202 jts 2 1/16", 2.3#, J-55 tbg & landed @ 6586'. ND BOP NU WH RD RR @ 11:00hrs on 03/22/2010

**Note the PC interval was plugged back on 3/1/10 and this well will now only produce from the Dakota.**