

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 29 2010**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-080246
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
Florance 41N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35066

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Unit H (SENE), 1866' FNL & 677' FEL, Section 21, T29N, R9W, NMPM

11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**RCVD MAR 31 '10
OIL CONS. DIV.****DIST. 3****13. Describe Proposed or Completed Operations**

03/12/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 11:30hrs on 3/13/10. Test - OK ✓

03/13/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4084' - Inter TD reached 3/16/10. Circ. hole & RIH w/ 29jts, 7", 20#, J-55 ST&C set @ 4074' w/ ST@3452'. 03/18/2010 RU to cmt. 1st Stage - Pre-flush w/ 10bbbls GW, 2bbbls FW. Pumped scavenger 19sx (57cf-10bbbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Tail w/ 137sx (189cf-34bbbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 163bbbls FW. Bump plug. No cmt returned to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbls FW, 10bbbls GW, 2bbbls FW. Pumped scavenger 19sx (57cf-10bbbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 438sx (933cf-166bbbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, 5pps FL-52, .4% fluid-loss control, .4% SMS. Tail w/ 27sx (37cf-7bbbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 140bbbls FW. Bump plug. Plug down @ 01:00hrs on 3/19/10. No cmt to surface. RD cmt. WOC. 03/19/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3452'. Run CBL log. PT csg to 1500#/30min @ 2:15hrs on 3/19/10. Test - OK. ✓ Squeezes conducted 3/20 & 3/21. See Sundry filed 3/26/10. ✓

03/22/2010 Drilled ahead w/ 6 1/4" bit to 6827' (TD) TD reached 3/26/10. Circ. hole & RIH w/ 167jts, 4 1/2", 11.6#, L-80 LT&C set @ 6819'. 03/27/10 RU to cmt. Pre-flush w/ 10bbbls GW, 2bbbls FW. Pumped scavenger 9sx (28cf-5bbbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 191sx (378cf-67bbbls) Type III cmt w/ 2% Sodium Metasilicate, 1.2% FL-52, .3% CD-32. Flushed lines w/ 15bbbls FW. Drop plug & displaced w/ 105bbbls FW. Bump plug. Plug down @ 13:45hrs on 3/27/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 20:00hrs on 3/27/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 3/29/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

