Submit 3 Copies To Appropriate District Office	State of New Mexic	o	Form C-103
District I	Energy, Minerals and Natural	Resources	Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II			/ELL API NO.
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DI	1.5	30-039-30932 Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis	Dr.	STATE FEE
District IV	Santa Fe, NM 8750:	5	State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			SF-078498
	CES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG B		San Juan 28-7 Unit
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SU	<u></u>	
	Gas Well  Other		Well Number 409S
2. Name of Operator		9.	OGRID Number
ConocoPhillips Company  3. Address of Operator			217817  0. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	"	Basin FC / South Blanco PC
4. Well Location			Dusin 1 6 / Bouth Billion 1 6
Unit Letter C: 1292 feet from the North line and 1776 feet from the West line			
Section 27	Township 28N Range		MPM Rio Arriba County
Section 27	11. Elevation (Show whether DR, RK		Wi Wi Kio Airiba County
6582' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		SUBSE EMEDIAL WORK	QUENT REPORT OF:  ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	<del></del>	OMMENCE DRILLI	
PULL OR ALTER CASING		ASING/CEMENT JO	
DOWNHOLE COMMINGLE			_
OTHER		turn. 🗆	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	111), 022 tt0 22 1100, 101 1111111	<b>.</b>	,
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It is intended to drill and complete the subject well in the Basin Fruitland Coal (pool 71629) and the South Blanco PC (pool 72439). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
8 - 111			
Proposed perforations are: FC - 289	'2' - 3224' ; PC - 3224' - 3424' <b>These</b>	perforations are i	in TVD.  RCVD MAR 18'10
As referenced in Order # P. 10476 I	3 interest owners were not re-notified.		
As referenced in Order # K- 10470-1	5 interest owners were not re-notified.		OIL CONS. DIV.
COPC will use some form of the subtraction method to establish an allocation for commingled wells.			
		Della	3383AZ
Spud Date:	Rig Released	1 Date:	, 3003 A C
Spud Date.	Kig Keleasec	Date.	
I hereby certify that the information	above is true and complete to the best of	of my knowledge a	nd belief.
SIGNATURE STARL -	Tapoya TITLE I	Regulatory Technic	ian_DATE <u>3/17/2</u> 010
SIGNATURE - John	ragacya men	regulatory reclime	51112 <u>37 77</u> 2 13
Type or print name Crystal Tafoy	<u>ya</u> E-mail address <u>: crysta</u>	l.tafoya@conocopl	nillips.com PHONE: 505-326-9837
For State Hea Only	$\Omega$		
For State Use Only	1 _ Dep	outy Oil & Gas	s Inspector, APR 0 7 201
APPROVED BY:	TITLE	District	#3 DATE
Conditions of Approval (if any):	•		