

Submit 1 Copy to Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-35058
2. Name of Operator McElvain Oil & Gas Properties, Inc.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 1050 17 th St, Suite 1800, Denver, CO 80265		6. State Oil & Gas Lease No.
4. Well Location Unit Letter M : 782 feet from the South line and 1027 feet from the West line Section 21 Township 30N Range 13W NMPM County San Juan		7. Lease Name or Unit Agreement Name Argo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5387' GL		8. Well Number 2
		9. OGRID Number 22044
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/18/2010 MIRU, run CCL/GR/CBL, tag PBTD @ 1377'. Good bond across pay zone. Pressure test csg to 3000 psi for 30 min. *TEST OK? OK per D.P. 4-7-10*
 Perf 1250'-1256' 4spf, 0.43", 24 shots. Perf 1218'-1222' 4spf, 0.43" 16 shots. Set pkr @ 1133'.
 3/20/2010 MIRU for acid job. Pressured test csg 500 psi & monitored during job. Test lines to 4000 psi. Pump 500 gal 15% HCL.
 3/21/2010 MIRU - Perf 1181'-1188- 4spf, 1.43" 28 shots. 1141'-1144' 4spf, 1.43" 12 shots. Pkr @ 1037'. Acidize W/ 500 gal 15% HCL. Frac Lower FC- W/ 456 mscf N2, 65,247 gal 13 cp 70Q, frac fluid, 67,700# 16/30 sand. Max pressure 1676 psi.
 3/22/2010 Set pkr @ 1165' Acidize 1181'-1188' w/ 250 gal 15% HCL. Release pkr. Frac Upper FC w/ 140mcf N2, 38,724 gal Delta w/ ActW, 43,900 16/30 sand. Max Pressure 2020 psi.
 3/22-24/2010 Flow back well.
 3/25-30/2010 Swab Well- Ssetting Prod Equipt. And Pipeline tie in.
 3/30/2010 Ran tubing - 40 Jts new 2 7/8" 6.5# J-55 8rd. EOT @ 1323.9'.

RCVD APR 5 '10
 OIL CONS. DIV.
 DIST. 3

Spud Date: 2/26/2010

Rig Release Date: 3/10/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Powell TITLE Eng Tech Supervisor DATE 4/2/2010

Type or print name Deborah Powell E-mail address: DebbyP@McElvain.com PHONE: 303-893-0933

For State Use Only

Deputy Oil & Gas Inspector,
 District #3

APR 07 2010

APPROVED BY: Deborah Powell TITLE DATE

Conditions of Approval (if any):

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