

E.L. FUNDINGSLAND, JR.

P.O. Box 1157
LITTLETON, COLORADO 80160-1157
303-738-8839

30-039-06076

New Mexico Oil and Gas Commission
1000 Rio Brazos Road
Aztec, New Mexico

RCVD APR 19 '10

OIL CONS. DIV.

DIST. 3

Attn: Mr. Kelly Roberts

RE: Sunico Davis #10
Section 10, T25N. R2W
Rio Arriba County, New Mexico

Dear Mr. Roberts:

Dave Simmons informed me that you are missing the completion report for the captioned well. I have gone through all of our files regarding this well and can not find a copy of the official completion report that was submitted to the commission. I do have several reports that I am enclosing for your use and records. A couple of these reports pertain to the completion of the well which I hope you will find sufficient for your needs. Enclosed for your use are the following:

1. NOTICE OF INTENTION TO DRILL (C-101)
2. WELL LOCATION PLAT (C-128)
3. LETTER FROM EMERY ARNOLD REGARDING APPROVAL OF INTENT TO DRILL AND QUESTION REGARDING THE WELL NAME.
4. FORM C-103) CHANGING THE WELL NAME
5. COMPLETION REPORT FROM FLOYD RAY
6. LETTER TO COMMISSION REGARDING SENDING COPIES OF THE WELL RECORD AND OPEN FLOW TEST OF THE WELL
7. OUR WORK COPY OF THE WELL RECORD
8. FORM (C-104) DETAILING THE SUPPLEMENTARY WELL HISTORY
9. REQUEST FOR ALLOWABLE (C-104)
10. CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT NATURAL GAS (C110)

Please feel free to call me if you need any additional information. I hope this information will enable you to approve our plugging of the well. It is my understanding that the well site has been inspected and that no problems were found with the resoration.

Sincerely,



E. L. Fundingsland, Jr.

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Denver, Colorado

July 9, 1962

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

E. L. FUNDINGSLAND

(Company, or Operator)

Frederick H. Davis

Well No. **1**

in **J**

The well is

(Lease)

(Unit)

located **1790** feet from the **South** line and **1720** feet from the

East

line of Section **10**, T. **25 North**, R. **2 West**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Gavilan

Pool,

Rio Arriba

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is **Frederick H. Davis**

Address **Lindrith, New Mexico**

We propose to drill well with drilling equipment as follows: **Rotary Rig**

National T-12

The status of plugging bond is **On file w/ New Mexico Oil & Gas Comm.**

Drilling Contractor **Rayco Drilling Company, Farmington, New Mexico**

We intend to complete this well in the **Pictured Cliffs**

formation at an approximate depth of **3500'**

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
10 3/4"	8 5/8"	24#	New	100'	50
6 3/4"	4 1/2"	9.5#	New	3490'	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved 7-31, 1962
Except as follows:

Sincerely yours,

E. L. Fundingsland

(Company or Operator)

By **Richard S. Hunt**

Position **Agent**

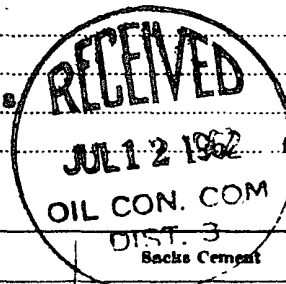
Send Communications regarding well to

Name **E. L. Fundingsland**

Address **1402 Beaver U.S. National Bldg., Denver, Colorado**

OIL CONSERVATION COMMISSION

By Emery C. Chase



Well Location and Acreage Dedication Plat

Section A.

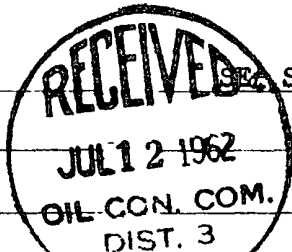
Date July 9, 1962

Operator E. L. FUNDINGSLAND Lease SUNNICO-DAVIS
 Well No. 10 Unit Letter J Section 10 Township 25 NORTH Range 2 WEST, NMPM
 Located 1790 Feet From the SOUTH Line, 1720 Feet From the EAST Line
 County RIO ARriba G. L. Elevation 7377.6 Dedicated Acreage 160 Acres
 Name of Producing Formation Pictured Cliff Pool San Juan Gevilan

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes ☒ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ . If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

E. L. FundingslandSec. 10, T 25 N, R 2 W, N.M.P.M.

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

E. L. FUNDINGSLAND

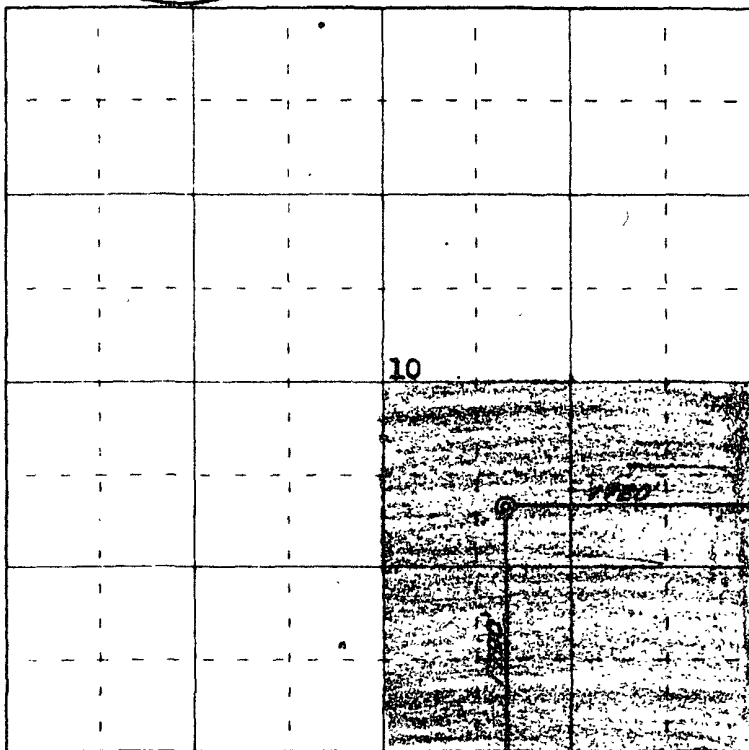
(Operator)

Richard S. Hunt, Agent

(Representative)

1402 Denver U.S. National Bldg.

(Address)

Denver, Colorado

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys
 made by me or under my supervision and that the same are true and correct to the best
 of my knowledge and belief.

Date Surveyed 5 July 1962

James P. Lee
 Registered Professional Engineer and/or Land Surveyor
 James P. Lee, E. Mex. Reg. No. 1463
 San Juan Engineering Company



State of New Mexico
Oil Conservation Commission

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO
November 8, 1962

E. L. Fundingsland
1402 Denver U.S. National Building
Denver, Colorado

Dear Sir:

We are enclosing an approved copy of the Notice of Intention to Drill about which you have inquired in your letter of November 5. Our distribution stamp indicates that a copy was not returned to you for the reason that sufficient copies were not submitted. It is necessary to submit a minimum of 5 copies of Form C-101 on fee land wells. You will also note that there appears to be some confusion in the naming and numbering of this well. On the Notice of Intention to Drill it is referred to as the #1 Frederick H. Davis and on the Form C-128 it is referred to as the Sumnico-Davis #10. Will you please advise which way you wish this well to be carried.

Yours very truly

Emery C. Arnold
Emery C. Arnold
Supervisor, District #3

cc: Oil Conservation Commission
Santa Fe, New Mexico

ECA:hs

Sumnico-Davis
#10

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company E. L. Fundingsland				Address 1402 Denver U.S. National Center			
Lease Frederick H. Davis	Well No. 10	Unit Letter J	Section 10	Township 25 North	Range 2 West		
Date Work Performed	Pool g Gavilan			County Rio Arriba			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Original Intention to Drill filed July 9, 1962, approved July 31, 1962. Original name of well was #10 Frederick H. Davis, name changed to #10 Sunico-Davis. Please change your records accordingly.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Richard S. Hunt</i>	Name Richard S. Hunt		
Title Supervisor Dist. # 3	Position Agent		
Date NOV 26 1962	Company E. L. Fundingsland		

Completion Report

E. L. Fundingsland
Sunico # 10
Section 10, T25N, R2W
Rio Arriba County, New Mexico

TD 3620'

Set 4 1/2" - J-55 - 9.5# csq at 3615'. Insert float
@ 3613' - cemented w/ 100 sx cement and 270 gel and
plus 12 1/2# gilsonite and 1/8# flo-seal per sack.

Perforated 3582 - 96 w/ 2 per foot.

Frac treated down casing w/ 30,000# of 20/40 sand
and 40,000 gallons of water.

Breakdown pressure 1400 psi.

Treating pressure 1900-2400# average (Dropped 15 Balls)

Instant shut in pressure 300 psi.

Injection rate 35 bbls per minute.

Swabbed well in.

Ran 1-1/4 inch tubing to 3569'.

Floyd J. Ray
Floyd J. Ray by C.B.

May 24, 1963

New Mexico Oil & Gas Commission
1000 Rio Brazos Road
Aztec, New Mexico

Attn: Mr. E. Arnold

Re: #10 Sunico-Davis
Section 10, T 25 N, R 2 W.
Rio Arriba County, New Mexico

Gentlemen:

I am enclosing herewith and original and four (4)
copies of the Well Record, and attached to each form is a copy
of the Open Flow Test Data covering the above captioned well.

Yours very truly,

E. L. FUNDINGSLAND

By _____

ELF/lc
Enclosures

CC: El Paso Natural Gas Co.
F. H. Stevens

OPEN FLOW TEST DATA

Date: 4-10-63

Operator: E. L. FUNDINGSLAND

Lease: SE/4 10

Location: SE/4 10 - 25N - 2W

County: Red Arrow State: OK

Formation: Fractured Giff

Pool: _____

Casing: 4 1/2 " Set @ 3613 ' Tubing: _____ " Set @ _____

Pay Zone: _____ ' To: _____ ' Total Depth: _____

Choke Size: 3/4 THO " Choke Constant = C = 12.365

Stimulation Method: _____ Flow Through: Casing X Tubing _____

Shut-in Pressure Casing: 821 psig / 12 = 833 psia (Shut-in 2 days)

Shut-in Pressure Tubing: _____ psig / 12 = _____ psia

Flowing Pressure: P : 98 psig / 12 = 110 psia

Working Pressure: P_w : _____ psig / 12 = _____ psia

Temperature: T : 41 °F / 460 = 501 °Absolute

F_{pv} (from tables) : 1.011 Gravity Est. 620 n 83

$$\text{Choke Volume} = Q = C \times P_c \times F_t \times F_g \times F_{pv}$$

$$12.365 \times 110 \times 1.0188 \times .9837 \times 1.011$$

$$Q = \underline{\underline{1372}} \text{ MCF/D}$$

Open Flow - Aof = Q

Aof =

$$\left[\frac{P_c^2 - P_w^2}{P_c^2} \right]^n$$

$$\left[\frac{693.889}{681.789} \right]^n$$

n

n

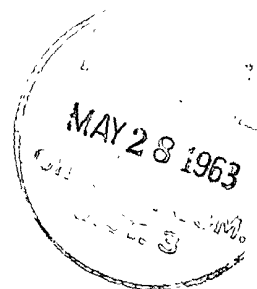
$$= 1.0177 = 1.0149$$

Aof =

$$\underline{\underline{1399}} \text{ MCF/D}$$

Tested By: D W STARR

Witnessed By: _____



GEOELECTRIC INC.

W. L. King

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

E L Fundingsland (Company or Operator) *Junius Davis* (Lessee)
Well No. *10*, in *NW* $\frac{1}{4}$ of *Sec. 10*, T. *25N*, R. *2W*, NMPM.
Pool, *Lis. Arriba* County.
Well is *1790* feet from *South* line and *1700* feet from *East* line
of Section *10*. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced *12-1-62*, 19____ Drilling was Completed *12-8-62*, 19____
Name of Drilling Contractor *Rayco Drilling Co.*
Address *P.O. Box 1741 - Fairlington*
Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from *3582* to *3596 (g)* No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<i>8 5/8"</i>	<i>24#</i>	<i>New</i>	<i>103'</i>			<i>3582-3596</i>	<i>Production</i>
<i>4 1/2"</i>	<i>9.5#</i>	<i>New</i>	<i>3615'</i>				
<i>1 1/4"</i>	<i>2.40#</i>	<i>New</i>	<i>3569'</i>	<i> tubing</i>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<i>8 5/8"</i>	<i>8 5/8"</i>	<i>103'</i>	<i>60</i>	<i>Fuller</i>		
<i>4 1/2"</i>	<i>4 1/2"</i>	<i>3615'</i>	<i>100</i>	<i>"</i>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Follow Rayco's completion report (sand frac)
3 hr Back Pressure Test etc.

Result of Production Stimulation _____

Depth Cleaned Out. *(over)*

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from - 0 - feet to 56 20 feet, and from _____ feet to _____ feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsior;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....1399.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....~~833~~.....lbs. 833 psia ~~Shut in 3 days~~

Length of Time Shut in.....8 days.....


PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<p>  A R F PC. </p>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....ELF.....

Address.....

(Date).....

Name.....	Position or Title.....
------------------	-------------------------------

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

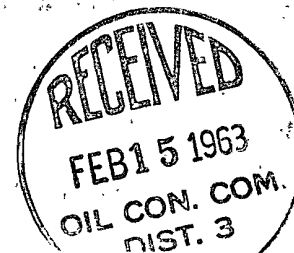
Name of Company E. L. Fundingsland				Address 1402 Denver U. S. National Center			
Lease Sunco-Davis		Well No. 10	Unit Letter J	Section 10	Township 25 North	Range 2 West	
Date Work Performed		Pool Gavilan			County Elko Arriba		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Supplementary Well History**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well spudded 12/1/62. Set 8 5/8" surface casing at 103'. Cemented w/60 sac. Total Depth 3620 reached 12/8/62. Set 4 1/2" casing at 3615 and cemented w/100 sac. Float collar @ 3613. Electric Log tops: Ojo Alamo 3230', Kittland 3411', Fruitland 3501', Pictured Cliffs 3535'. Analysis: 99.2% oil, 0.8% gas. Sand-fraced 12/21/62 with 30,000 sand and 36,000 gallons water. Breakdown pressure 1400#. Treatment pressure 2000-2400#. Average injection rate 34.2 BPH. Waiting testing.



Witnessed by	Position	Company E. L. Fundingsland
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Original Signed By A. R. KENDRICK	Name	Richard S. Hunt
Title	PETROLEUM ENGINEER DIST. NO. 3	Position	Agent
Date	FEB 15 1963	Company	E. L. Fundingsland

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado May 23, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. L. Fundingsland Sunico-Davis Well No. 10, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J Sec. 10, T. 25 N, R. 2 W, NMPM, Gavilan Pool
Unit Letter
Rio Arriba

County. Date Spudded. 12/1/62 Date Drilling Completed 12/8/62

Please indicate location:

Elevation 7377.6 Total Depth 3620 PBTB

Top Oil/Gas Pay 3582 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3582-3596

Open Hole Depth Casing Shoe 3615 Depth Tubing 3569

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size 3/4 the Method of Testing: Back Pressure

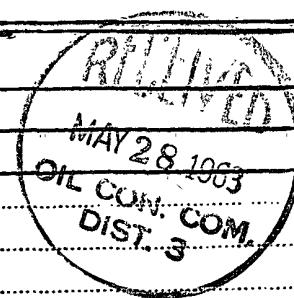
Acids or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 # Sand and 40,000 gallons water

Casing Press. 821 Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 28, 1963, 19. E. L. Fundingsland

(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. L. Fundingsland (Signature)

By: Original Signed Emery C. Arnold Supervisor Dist. # 3

Title

Title

Send Communications regarding well to:

Name E. L. Fundingsland

1402 Denver U. S. National Center

Address Denver, Colorado

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PRODUCTION OFFICE			
OPERATOR		2	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator E. L. Fundingsland				Lease Sunico-Davis		Well No. 10	
Unit Letter J		Section 10		Township 25 N		Range 2 W	
				County Rio Arriba			
Pool Gavilan				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks				Unit Letter		Section	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>				Date Connected		Address (give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.						1402 Denver U.S. National Center	

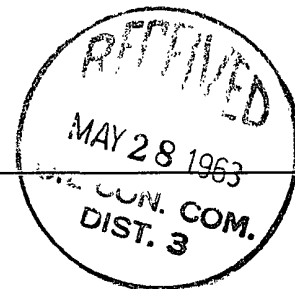
If gas is not being sold, give reasons and also explain its present disposition:

Awaiting Gas Purchase Contracts and Federal Power Commission authority

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23 day of May, 1963.

OIL CONSERVATION COMMISSION		By <i>E. L. Fundingsland</i>	
Approved by		Title	
Original Signed Emery C. Arnold			
Title		Company	
Supervisor Dist. # 3		E. L. Fundingsland	
Date		Address	
MAY 28 1963		1402 Denver U. S. National Center Denver, Colorado	