

RECEIVED

APR 21 2010

REGULATORY COMPLIANCE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 20105. Lease Serial No
NMNM047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
NEW MEXICO FEDERAL N 39. API Well No.
30-045-09561-00-S110. Field and Pool, or Exploratory
UNNAMED Basin, Dakota11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: DOLENA (DEE) JOHNSON
E-Mail: dee_johnson@xtoenergy.com3a. Address
382 ROAD 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-333-3164

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R12W NENE 1190FNL 1190FEL
36.81732 N Lat, 108.13304 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has done a well file review at the request of Kelly Roberts at the NMOCD. Our records show the previous operator performed a casing repair on this well in May 1998. Please see the attached summary report for details.

RCVD APR 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #85154 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMS for processing by STEVE MASON on 04/21/2010 (98SXM10335)

Name (Printed/Typed) DOLENA (DEE) JOHNSON

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/21/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

B 4/21 NMOCD

05/29/98: MIRU TRIPLE "P" PULLING UNIT. KILL WELL W/ 80 BBL 2% KCL WTR.
05/30/98: TOH W/ 206 JTS 2-3/8" 4.7#, J-55, EUE 8RD TBG. NO SEAT NIPPLE. RAN 3-3/4" BIT & 4-1/2" CASING SCRAPER ON 2-3/8" TBG TO 4673'. HALLIBURTON RAN GR CORRELATION LOG (LOAD 4-1/2" CSG W/ 50 BBL 2% KCL WHILE LOGGING). PERF 4505-06' (4 SPF).
06/04/98: RAN 4-1/2" STRADDLE ASSY ON 2-3/8" TBG. SET 4-1/2" RBP @ 6048'. SET 4-1/2" PKR @ 4574'. TESTED CSG 4574'-6048' TO 1000#. RLS PKR. RETRIEVED BP. SET RBP @ 4574'. SPOT 7 SX SD ON RBP (TOS @ 4550'). SET PKR @ 4170'. TESTED ANNULUS TO 1000#. EIR 900# @ 2-1/2 BPM. SQZ 4-1/2" X 7-7/8" ANNULUS THRU SQZ HOLES @ 4,505' W/ 250 SX CLASS "B" CMT W/ 0.3% H244 & 2% CACL2 (15.6 PPG). IR 1/4 - 2-1/2 BPM. DISPL W/ 16.5 BBL. STAGED DISPL IN 1/4 BBL INCREMENTS. PRESS 360 - 1000# W/ 18-1/2 BBL TOTAL DISPL NO FLOW BACK. RLSD PKR. REVERSED TBG CLEAN. RESET PKR. PRESS TO 100#. ETOC 4330'.
06/05/98: TOH. RAN 3-3/4" BIT & 4-1/2" CSG SCRAPER ON 2-3/8" TBG. DRLD CMT 4230' - 4510'. LAST 160' HARD. CIRC SD OFF 4-1/2" RPB @ 4574'.
06/06/98: TOH. HALLIBURTON RAN BOND LOG 3400' - 4574' (100% BOND ACROSS POINT LOOKOUT SD, TOC 3660') PT SQZ TO 1000 PSIG FOR 30 MINS. RETRIEVED 4-1/2" RBP. RAN 2-3/8" NOTCHED COLLAR & SN ON 2-3/8" TBG. CLEAN FILL 6660'-6680'.
06/07/98: CLEANOUT 4-1/2" CSG TO 6803'. LAND TBG AS FOLLOWS: 206 JTS 2-3/8", 4.7#, J-55, EUE 8RD TBG, SN & NC SN @ 6,554'. EOT @ 6555.53'.