

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34940
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10938-55
7. Lease Name or Unit Agreement Name Stanolind Gas Com
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **P** : **330** feet from the **South** line and **580** feet from the **East** line
Section **16** Township **30N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6426' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD APR 20'10
OIL CONS. DIV.
DIST. 3

Spud Date: 12/30/2009

Rig Released Date: 01/10/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 4/19/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3

Conditions of Approval (if any):

SUBMIT PRESSURE TEST FOR PRODUCTION CASING

B 4-21

APR 22 2010

Stanolind Gas Com 1B
API# 30-045-34940
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

01/18/2010 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2700'. RD W/L 1/18/10

02/03/2010 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL Log. RD W/L 2/3/10

03/23/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 7868', 7864', 7862', 7848', 7846', 7828', 7818', 7796', 7776', 7774', 7770', 7766', 7762', 7758' = 28 Holes. 1SPF @ 7748', 7746', 7744', 7740', 7738', 7736', 7726', 7722', 7720', 7718', 7712', 7710', 7708', 7706', 7704', 7698', 7696', 7694', 7692', 7688', 7686', 7684', 7682' = 23 Holes. Dakota Total Holes = 51. Acidize w/ 10bbls 15% HCL. Frac w/ 105,142gals SlickWater w/ 40,402# of 20/40 Arizona Sand. Set CBP @ 6030'

Perf **Point Lookout/Lower Menefee** w/ .34" diam. - 1SPF @ 5638', 5636', 5624', 5622', 5618', 5614', 5610', 5606', 5602', 5598', 5596', 5590', 5528', 5450', 5448', 5446', 5426', 5424', 5394', 5392', 5390', 5386', 5384', 5382', 5380' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 119,721gals 60% SlickWater w/ 100,351# of 20/40 Arizona Sand. N2:1,038,200SCF. Set CFP @ 5360'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5332', 5330', 5316', 5294', 5248', 5246', 5244', 5174', 5170', 5166', 5162', 5158', 5154', 5150', 5148', 5098', 5096', 5094', 5092', 5090', 5088', 5086', 4874', 4872', 4870' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 121,254gals 60% SlickWater w/ 100,414# of 20/40 Arizona Sand. N2:957,200SCF. Set CFP @ 4760'.

Perf **Lewis** w/ .34" diam. - 1SPF @ 4694', 4668', 4644', 4642', 4640', 4638', 4593', 4568', 4552', 4550', 4518', 4516', 4508', 4506', 4450', 4448', 4446', 4444', 4436', 4434', 4432', 4392', 4390', 4388', 4386' = 25 Holes. Frac w/ 12,278gals 75% Viscoelastic w/ 77,103# of 20/40 Arizona Sand. N2:1,361,700SCF. Start Flowback.

03/30/2010 RIH w/ CBP set @ 4270'. RD Flowback & Frac Equip.

03/30/2010 MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test - OK.

03/31/2010 Tag CBP set @ 4270' & M/O. CO & M/O CFP @ 4760'.

04/01/2010 CO & M/O CFP @ 5360'.

04/05/2010 Flow Test MV.

04/06/2010 CO & M/O CBP @ 6030'. C/O to PBTD @ 7908'.

04/12/2010 Run Spinner on Dakota. RIH w/ 251jts, 2 3/8", 4.7#, L-80 tbg set @ 7798' w/ F-Nipple @ 7796'. ND BOPE. NU WH. RD RR @ 19:00hrs on 4/12/10.