

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-08670 (#1) &amp; 30-045-08665 (#3)</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Archuleta Gas Com A</b>
8. Well Number <b>#1 &amp; #3</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>MV &amp; DK</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253**

4. Well Location  
 Unit Letter **K** : \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line  
 Section **05** Township **29N** Range **09W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER: Oil Co-Mingling <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

**BP is authorized to commingle oil into tank #3377 by Order PC-905 March 21, 1995. Both of the above mentioned wells have the same ownerships in both Mesaverde and Dakota formations.**

**Archuleta GC A 1 (MV) Meter 70686 Fee Lease 30-045-08670  
 Archuleta GC A #3 (DK) Meter 75115 Fee Lease 30-045-08665**

RCVD APR 22 '10  
 OIL CONS. DIV.

**By well test beginning March 1, 2010 – March 29, 2010. Oil is allocated 80% MV & 20% DK.  
 Commingling Date: March 1, 2010**

DIST. 3

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 04/19/2010

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 23 2010  
 Conditions of Approval (if any):

BH  
AD  
②



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

Archuleta GAS Com A #1  
" " " " #3

COMMINGLING ORDER PC-905

Amoco Production Company  
P.O. Box 800  
Denver, Colorado 80201

RECEIVED  
MAR 23 1995

Attention: J.W. Hawkins

OIL CON. DIV.  
DIST. 3

LEASE NAME: Archuleta GC Well Nos.1 & 3  
DESCRIPTION: S/2, Section 5, Township 29 North, Range 9 West, NMPM  
K - San Juan County, New Mexico

The above-named company is hereby authorized to commingle Blanco Mesaverde and Basin Dakota Pool production in a common tank battery and to determine the production from each pool by annual well tests. (If this method is to be authorized, all commingled production just be of marginal nature; further the operator shall notify the Santa Fe Office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 21st day of March, 1995.

WILLIAM J. LEMAY,  
Director

WJL/BES

cc: Oil Conservation Division - Aztec ✓