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submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit N (SESW), 132' FSL & 1570' FWL, Section 9, T29N, R8W, NMPM

5. Lease Number
SF - 078415A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Manzaneras Wtr Well 1

9. API Well No.
30-045-13486

10. Field and Pool

Wildcat

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - <u>P&A</u>

RCVD APR 13 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed Amie Goodwin Jamie Goodwin Title Regulatory Technician Date 4/7/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date APR 12 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

B 4/23

PLUG AND ABANDONMENT PROCEDURE Manzaneras Mesa Water Well #1

Water Supply Well

132' FSL & 1570' FWL, Section 9, T29N, R8W, San Juan County, New Mexico
API 30-045-13486

Note: The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. ND wellhead and NU BOP. Function test BOP.
3. Rig up a cable spooler and TOH with 2.375" tubing and the electric submersible pump (ESP).
Note: safety alert - during a prior workover, the 6.625" liner came up hole with the pump due to scale.
4. **Plug #1 (Slotted Liner and 7.625" Casing Shoe, 1624' to 750')**: TIH with open ended tubing to 1624' or as deep as possible. Pump 50 bbls water down the tubing. Mix 450 sxs Class B cement (no excess, based on 11" open hole) and spot a balanced plug inside the 6.625" slotted liner and the 7.625" casing up to 750'.
5. TOH and WOC. Then TIH and tag cement. Run a 7.625" gauge ring to 500'. Set a 7.625" mechanical or wireline cement retainer at 480'. Load the casing above the CR and circulate the well clean. Sting into the CR and establish rate below the CR into the perforations.
5. **Plug #2 (Perforations from 774' to 504')**: Mix 120 sxs Class B cement (100% excess) to fill the inside of the 7.625" casing from 774' or the TOC from plug #1 up to 480'. Sting out of the CR.
6. **Plug #3 (Upper perforations and Surface Casing shoe, 480' to Surface)**: Establish circulation to surface with water. Mix approximately 125 sxs Class B cement to fill the inside 7.625" casing from 480' up to surface. TOH and LD tubing.
7. ND BOP and cut off casing below surface casing flange. Top off cement if not at surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

CURRENT SCHEMATIC

ConocoPhillips

MANZANARES WATER WELL #1

District NORTH	Field Name WILDCAT	API / UWI 3004513486	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date	Surface Legal Location 009-029N-008W-N	E/W Dist (ft) 1,570.00	E/W Ref W	N/S Dist (ft) 132.00	N/S Ref S

Well Config: - Original Hole, 3/8/2010 7:05:43 AM

