

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF-079035A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BRECH A #204

9. API Well No.

30-039-06550

10. Field and Pool, or Exploratory Area

BASIN DAKOTA  
BLANCO TOCITO SOUTH

11. County or Parish, State

RIO ARriba NM

SUBMIT IN TRIPLICATE. Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 660' FEL SESE SEC.9 (P) -T26N-R6W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>PLUG TOCITO</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>BY SETTING NEW CSG</u>                                    |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., intends to plug the Tocito formation of this well per the attached procedure.



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Teena M. Whiting*

Date 3/3/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*

Title *IC*

Date MAR 04 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *FNO*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

NMOCs 6/4/20

## Breech A #204

Plug the Tocito perforations by setting new string of casing.

1. MIRU PU. TOH with 2-3/8" tubing and BHA. Note Baker Mod AD packer release is straight pick up.
1. Release packer and TOH to 6,650'. Set packer at 6,650'. Swab Tocito perforations to determine if squeezing is necessary. Call Loren Fothergill with results.
1. If squeezing is necessary, dump 4 sx of sand on top of Baker mod D packer and tubing stub.
1. MIRU cement equipment. Squeeze Tocito perforations from 6,732'-6,744' down tubing with 50 sx Type III cement with 2% CaCl<sub>2</sub>. Displace cement to 6,700'. RDMO Cement equipment. WOC 4 hours. Release packer. TOH with tubing and packer.
1. TIH with 6-1/4" bit, 4 – 3-1/8" DC's, SN and 2-7/8" tubing. TIH and tag top of cement. DO cement and clean out to 6,895'. Circulate hole clean.
1. TOH with tubing, SN, DC's and bit. TIH with overshot, jars and 2-7/8" tubing. MIRU A/F unit. Unload wellbore as TIH. Latched onto seal assembly. Jar tubing free and TOH with 2-7/8" tubing, jars, overshot and remaining 2-3/8" tubing.
1. TIH with 6-1/4" mill, 4 – 3-1/8" DC's, SN and 2-7/8" tubing. Mill out Baker model D packer and push to bottom. Circulated hole clean. TOH and lay down 2-7/8" tubing, DC's and mill.
1. TIH with 4-1/2" Weatherford model 1305 Flapper Float shoe with 4-1/2" aluminum blank, Weatherford 4-1/2" ACP packer with 4' element, Weatherford 4-1/2" model 754 hydraulic stage tool, and 45 jts 4-1/2", 11.6#, J-55 casing, Weatherford 4-1/2" model 754 hydraulic stage tool and 4-1/2", 11.6# J-55, EUE casing to surface. Set ACP packer at 6,550' with EOC at ±7,000' and 2<sup>nd</sup> stage tool at ±5,000'.
1. MIRU cement trucks. Circulate bottoms up (±251 bbls, 2% KCl water). Pump 140 sks 65/35 Type III POZ (mixed @ 12.4 ppg, 1.89 cu ft/sx yield, 264.60 cu/ft). Tailed in with 50 sxs Type III cement w/adds (mixed @ 15.2 ppg, 1.25 cu ft/sx, 62.5 cu/ft). Open DV tool at 5000'. Circulate for 2 hours. Pump 375 sks 65/35 Type III POZ (mixed @ 12.4 ppg, 1.89 cu ft/sx yield, 264.60 cu/ft). Tailed in with 50 sxs Type III cement with adds (mixed @ 15.2 ppg, 1.25 cu ft/sx, 62.5 cu/ft). SWI. RDMO cement truck.
1. WOC 24 hours.
1. RIH with 3-7/8" bit, 4 – 3-1/8" DC's, SN and 2-3/8" tubing. RU A/F unit. Tag TOC. Pressure test casing to 2,500 psig for 30 minutes. Drill out cement, wiper plug, hydraulic stage tool and float shoe. CO to CIBP at 7,490' Circ well. TOH with tubing, DC's and bit. TIH with NC, SN and 2-3/8" tubing. Land tubing at 7,340'.
1. RDMO PU. RWTP