

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS 2010

1a. Type of Well Oil Well Gas Well Dry Other Bureau of Land Management
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other PC payadd

2. Name of Operator
Energen Resources Corporation

3. Address 2010 Afton Place, Farmington, NM 87401 3a. Phone No. (include area code) 505.325.6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1850' FSL, 1120' FEL (I) NE/SE
 At top prod. interval reported below
 At total depth

14. Date Spudded 06/04/82 15. Date T.D Reached 06/12/82 16. Date Completed D & A Ready to Prod. 04/15/10

18. Total Depth: MD 632' 7963' TVD 7963' 19. Plug Back T.D.: MD 7963' 6278' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL, CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.75	9.625	36		214					224 cu.ft.
8.75	7.0	20		4076					293 cu.ft.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	6167'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <u>Pictured Cliffs</u>	<u>3740'</u>	<u>3788'</u>		<u>0.34"</u>	<u>48</u>	<u>1 spf</u>
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<u>3740' - 3788'</u>	<u>83,100 gals. 70Q linear gel and 10,020# 20/40 sand</u>
	<u>pressure test casing to 3000 psi - 30 minutes - ok</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<u>04/15/10</u>		<u>→</u>		<u>300</u>				
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	<u>0</u>	<u>350</u>	<u>→</u>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<u>→</u>						

5. Lease Serial No. Jicarilla 115
 6. If Indian, Allottee or Tribe Name Jicarilla Apache
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. Jicarilla 115E #14A
 9. API Well No. 30-039-22978
 10. Field and Pool, or Exploratory Tapacito Pictured Cliffs
 11. Sec., T., R., M., or Block and Survey or Area I- Sec.10, T26N, R03W NMEM
 12. County or Parish Rio Arriba 13. State NM
 17. Elevations (DF, RKB, RT, GL)* 7115' GL

RWD APR 29 2010
 11 09:55 AM
 11 11:51 AM

ACCEPTED FOR RECORD

APR 26 2010

FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCB
4/30

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3400'
				Kirtland	3470'
				Pictured Cliffs	3703'
				Chacra	4676'
				Mesa Verde	5440'
				Menefee	5524'
				Point Lookout	5850'

32. Additional remarks (include plugging procedure):

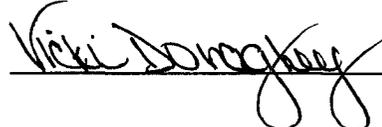
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 04/23/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.