

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF 080247</b>
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Florance 26</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990' FSL 990' FWL SWSW Sec 25 T 29N &amp; R 9W</b>		11. County or Parish, State <b>San Juan, New Mexico</b>

**RECEIVED**  
**APR 23 2010**  
Bureau of Land Management  
HARRINGTON FIELD OFFICE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

**NMOCD Reference # RBDMS KGR0930350708 11/3/2009 (attached)**

**Please see NMOCD requested documents: Well head sketch by Antelope with test result for lower seals. Last 2 bradenhead tests, current wellbore schematic, formation & cement tops. Cement determined by Temperature log.**

**There will be an information sign hung on the spacer spool which will say: "This is not an intermediate casing spool. It does not isolate any annulus".**

**RCVD APR 29 '10**  
**OIL CONS. DIV.**  
**DIST. 3**

**\* NO FURTHER REMEDIAL ACTIVITIES ARE REQUIRED AT THIS TIME BY NMOCD \* KR 4-30-10**

Formation	Top		
Kirtland Formation	1415		
Fruitland Formation	2075		
Pictured Cliffs Formation	2365		
Cliff House Formation	4030		
Menefee Formation	4112		
Point Lookout Formation	4625		
Mancos Formation	4700		
Graneros Member-Mancos Fm	6636		
Dakota Formation	6768		
Morrison Formation	6972		

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)  
**Cherry Hlava** Title Regulatory Analyst

Signature *Cherry Hlava* Date 04/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **APR 26 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **HARRINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD** 4/30

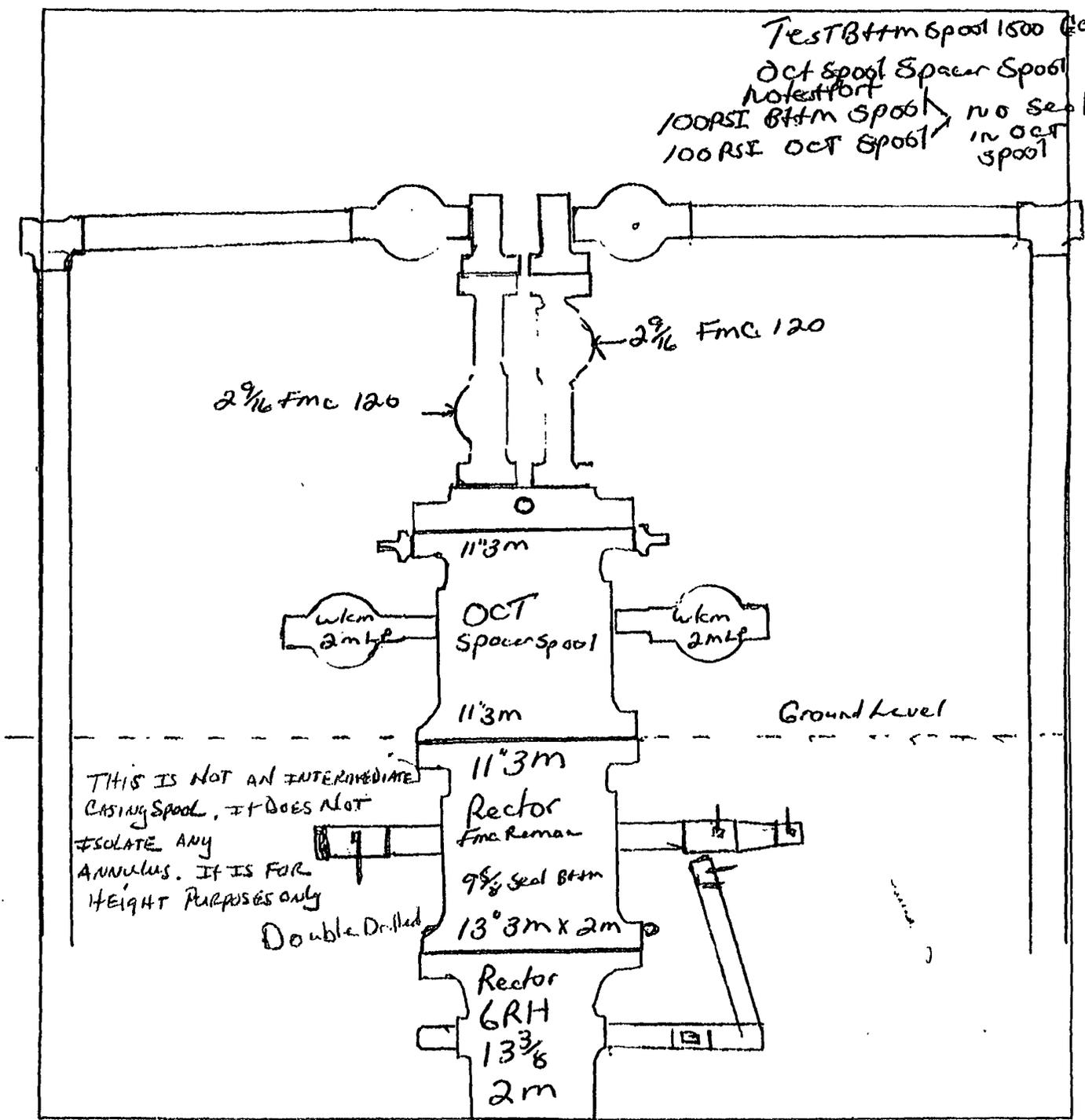
Antelope Sales & Service, Inc.  
 5637 US Hwy. 64  
 Farmington, New Mexico 87401  
 Office: (505) 327-0918

WELLHEAD EQUIPMENT IDENTIFICATION

DATE: 3/28/10



CUSTOMER	BP San Juan
LOCATION	Florance #26 Dual 2 9/16 x 2 9/16
FSO	9790
PREPARED BY	Alex Lobato



Dug out cellar and exposed Braden Head, Spacer Spool (mistaken as intermediate) and ID entire tree + well head. Tested 9 5/8 x 13 3/8 casing pack off and secondary seals to 1500 PSI - good test on 3-30-10.

Florance #26  
 Sec 25, T29N, R9W  
 API # 30-045-07766

GL: 5920'

History:

2/5/1956: Spud  
 Mar 1956: Drilled and cored well to DK  
 - plugged back well to MV  
 - completed as MV/PC dual well in Mar 1956  
 Oct 1995: Replaced 1-1/4" and 2-3/8" tbg,  
 replaced leaking Model D  
 packer

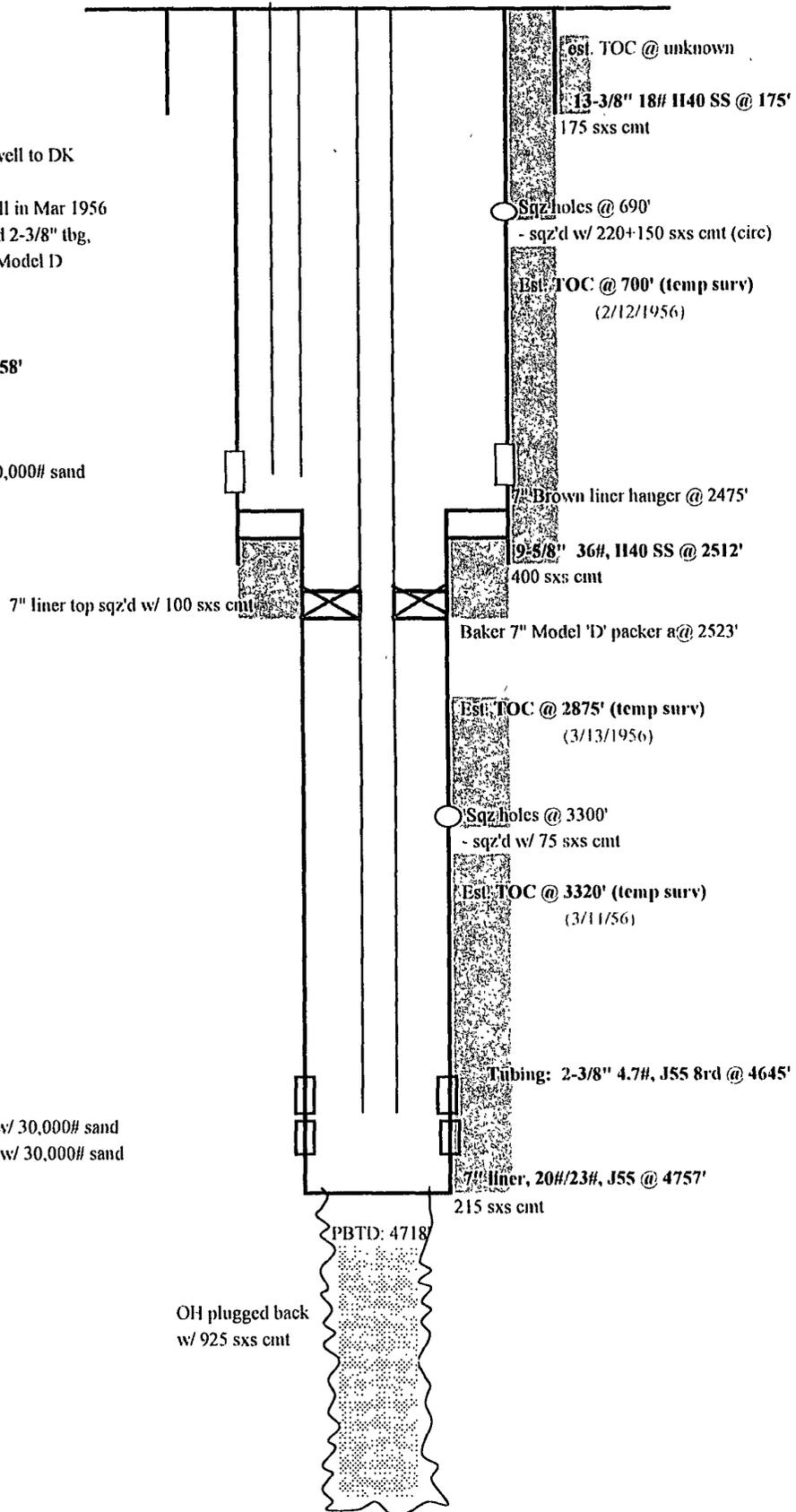
1-1/2" 2.76# L80 IJ tbg @ 2458'

Pictured Cliffs Perforations

2374' - 2466' (184 holes) w/ 30,000# sand

Mesaverde Perforations

CH: 4030' - 4064' (72 holes) w/ 30,000# sand  
 PL: 4626' - 4700' (148 holes) w/ 30,000# sand



OH TD: 7033'

# BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test: 10/2/2009 Operator: BP America Production Co API#: 3004507766

**FLORANCE**  
 Property Name: 026-PC/MV Location: Unit M Section 25 Township 29N Range 09W  
DUAL

Producing: N Tubing: 0 Intermediate: 100 Casing: 98 Bradenhead: 0

**OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH**

Time	Bradenhead			Intermediate			Bradenhead	Intermediate
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor		Flowed (SECS)	Flowed (SECS)
5 Minutes	0	100	100	65		Steady Flow		Y
10 minutes				35		Surges		
15 minutes				22		Down to Nothing (Sec)		
20 minutes						No Flow	Y	
25 minutes						Gas	Y	Y
30 minutes						Gas & Water		
5 minute SI	0	100	100	32		Water		

If Bradenhead flowed water, check all of the description that apply below:

Clear  Fresh  Salty  Sulfur  Black

REMARKS:

By \_\_\_\_\_ Witness \_\_\_\_\_

(Position)

# BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test: 4/5/2010 Operator: BP America Production Co API#: 3004607766

**FLORANCE**  
 Property Name: 026-MV/PC Location: Unit M Section 25 Township 29N Range 09W  
DUAL

Producing: N Tubing: 0 Intermediate: 100 Casing: 98 Bradenhead: 0

**OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH**

Time	Bradenhead			Intermediate			Bradenhead	Intermediate
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor		Flowed (SECS)	Flowed (SECS)
5 Minutes	0	100	100	65		Steady Flow		Y
10 minutes				35		Surges		
15 minutes				22		Down to Nothing (Sec)		
20 minutes						No Flow	Y	
25 minutes						Gas	Y	Y
30 minutes						Gas & Water		
5 minute SI	0	100	100	32		Water		

If Bradenhead flowed water, check all of the description that apply below:

Clear  Fresh  Salty  Sulfur  Black

REMARKS:

By \_\_\_\_\_ Witness \_\_\_\_\_  
 \_\_\_\_\_  
 (Position)

**Hlava, Cherry L**

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**From:** Roberts, Kelly G, EMNRD [KellyG.Roberts@state.nm.us]  
**Sent:** Tuesday, April 20, 2010 2:25 PM  
**To:** Hlava, Cherry L  
**Cc:** Sharp, Karen, EMNRD  
**Subject:** RE: Florance 26 30-045-07766 RBDMS KGR0930350708

Cherry,

During the testing in the field, BP indicated that the valve on the wellhead that was being labeled as Intermediate Casing for the test was actually only a spacer spool, and that there is no Intermediate casing available for testing at the surface. Please verify this information with Rudy Candelaria and submit a subsequent report with a detail of the wellhead configuration along with the other information requested in the failure letter. BP will not be required to submit gas analysis at this time.

Upon approval of the subsequent report, I will denote "no further remedial activities are required at this time".

Thank you,

Kelly G. Roberts

**From:** Hlava, Cherry L [mailto:Cherry.Hlava@bp.com]  
**Sent:** Tuesday, April 20, 2010 1:07 PM  
**To:** Roberts, Kelly G, EMNRD  
**Cc:** Sharp, Karen, EMNRD  
**Subject:** Florance 26 30-045-07766 RBDMS KGR0930350708

Kelly,

This has a demand letter dated 11/3/09 because of failed Breadenhead test. The field did a retest end of March or April 1 or 2 that was witnessed by OCD.

Are you okay with the re-test or do you need something else from me? I haven't seen the re-test scanned and thought I'd better check.

Thank you,

*Cherry Hlava*  
**BP America Production**  
**San Juan So.**  
**WL 1 Room 19.110B**  
**281-366-4081**



New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

Joanna Prukop  
Cabinet Secretary

Mark Fesmire  
Division Director  
Oil Conservation Division



November 3, 2009

Cherry Hlava  
B P America  
PO Box 3092  
Houston TX, 77253

Re: Florance #26, M-25-29N-09W, API # 30-045-07766

Dear Ms. Hlava:

The 2009 Bradenhead test on the above well indicates a failure. In order to comply with Rule 19.15.16.11, prevent waste and protect fresh water, you are hereby directed to initiate remedial activity before February 8, 2010.

Intermediate casing pressure of 100 psi was noted. The intermediate casing had a steady flow throughout the test and a five minute shut in pressure of 32 psi. The production casing pressure dropped from 100 psi to 22 psi during the test.

With your sundry please attach a copy of the last two Bradenhead test reports, a current wellbore schematic including formation and cement tops. Indicate the method used to determine the cement top and provide gas analysis from all casing strings.

Reference: RBDMS KGR0930350708 on future correspondence for this matter.

Notify the Aztec OCD 24 hours before work is initiated.

If you have any questions, please call me at 505-334-6178, ext. 16.

Sincerely yours,

Handwritten signature of Kelly G. Roberts in black ink.

Kelly G. Roberts  
Deputy Oil & Gas Inspector  
District III-Aztec

CC: Well File

