UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED Budget Bureau No. 1004-0135

APR 23 2010

Expires: March 31, 1993

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Gas 2. Name of Operator: ConcooPhillips 3. Address and Phone No. of Operator: P. O. Box 4289. Farmington, NM 87499 4. Location of Well, Footage, Sec. T. R. U: FOOTAGE: 1520 FNL & 1650 FWL S: 34 T: 028N R: 011W U: F 10. Field and Pool: DK - BASIN::DAKOTA 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back New Construction Final Abandonment Casing Repair Non-Routine Fracturing Abandonment Altering Casing Water Shut Off X Other-Re-Delivery Conversion to Injection 13. Describe Proposed or Completed Operations This well was re-delivered on 3/17/2010 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAY DUE TO EQUIPMENT CHANGES AND DOWNHOLE PROBLEMS TP: 273 CP: 264 Initial MCF: 20 RCUD APR 29'10 Meter No.: 93885 Gas Co.: ENT Pro) Type: REDELIVERY 14. I Hereby certify that the foregoing is true and correct. Signed Tamus Sessions APPR 2 6 2010 PARMININTERLE UFFICE	1. Type of Well:		5. Lease Number:
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