

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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Sundry Notices and Reports on Wells

~~Form 3160-5~~
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1. **Type of Well**
 GAS

5. **Lease Number**
 SF - 080917

6. **If Indian, All. or
 Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
 Atlantic B Com 9A

9. **API Well No.**

30-045-22977

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit J (NWSE), 1500' FSL & 1825' FEL, Section 34, T31N, R10W, NMPM

10. **Field and Pool**

Blanco PC/Blanco MV

11. **County and State**
 San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
Notice of Intent	Abandonment	Change of Plans	X	Other -- Sqz off water producing	
				CHouse interval	
	Recompletion	New Construction			
X	Plugging	Non-Routine Fracturing			
	Casing Repair	Water Shut off			
Final Abandonment	Altering Casing	Conversion to Injection			

RCVD APR 26 '10
 OIL CONS. DIV.
 DIST. 3

13. Describe Proposed or Completed Operations

01/26/2010 - 02/01/2010 MIRU AWS 485. Unseat pump. Lay down rod string. ND WH NU BOP - PT BOP - Good Test. POOH w/tbg. Tubing parted on jct 102 - 80 jts left in hole.
 02/02/2010 - 02/04/2010 RIH & jarred on Fish - 100% recovered. 02/09/2010 - 02/10/2010 Shut down due to muddy roads.
 02/11/2010 - 02/22/2010 RIH C/O sand and scale to PBTD @ 5659' w/2% KCL, foamer & corrosion inhibitor.
 02/23/2010 - 03/02/2010 RIH & set CBP @ 5194'. Flow test Cliff House perfs using packer to find water producing interval. 3/2/10 RIH w/cmt retainer & set @ 4463. See NOI dated 3/2/10 for permission to SQZ. RU Halliburton. RIH & pumped 100sx (21bbls - 118cf) Class G cmt. Stung out of cmt retainer. WOC.
 03/03/2010 - 03/08/2010 D/O cmt stringers F/3550' - T/3704'. Tagged cmt retainer at 4463'. D/O cmt retainer & cement to 5119'. Circ hole. Fell thru top of CBP @ 5194'. Circ Clean.
 03/09/2010 - 03/12/2010 RIH & set packer @ 4463'. PT squeeze didn't holed. POOH w/packer & RIH & tagged up on CBP @ 5194'. Unload hole. Flow Test well for five hrs.
 03/13/2010 - 03/16/2010 RIH & squeezed 52sx (11bbls - 62cf) Class G cmt w/EOT @ 5167'. WOC.
 03/17/2010 - 03/18/2010 D/O cmt from F/4606' - T/5172'. Fell out run down to 5194' top of CBP. Circ hole.
 03/19/2010 - 03/23/2010 Flow test Cliffhouse. Unload hole. D/O CBP @ 5194'. C/O F/5634 - T5659' PBTD. RIH w/178 jts 2 3/8" 4.7# J-55 tbg & landed @ 5623'. Seat pump PT pump & tbg to 500#/30 min - Good Test. Space out rods & pump. RD RR @ 15:00hrs on 03/23/2010.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 4/21/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
 Date _____

APR 23 2010**FARMINGTON FIELD OFFICE**

NMOCD 5/3