

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 30 2010

FORM APPROVED  
Budget Bureau No 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
TO DRILL" for permit for such proposals

and Management  
Field Office  
Use "APPLICATION"

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No JICARILLA APACHE CONTRACT #92
		6.	If Indian, Allottee or Tribe Name JICARILLA APACHE NATION
		7	If Unit or CA, Agreement Designation
1.	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. JICARILLA 92 #2B
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No 30-039-29935
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10	Field and Pool, or Exploratory Area BLANCO MV
4.	Location of Well (Footage, Sec , T., R , M., or Survey Description) 1980' FSL, 660' FWL SEC 29, T27N, R03W	11	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

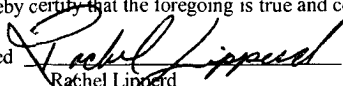
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Water Isolation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completions on Well Completion or Recompletion Report and Log form )

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

Due to winter weather conditions Williams was not able to get the water isolation done on Jicarilla 92 2B, we would like to please ask for an extension on this project with work to be completed by August 15<sup>th</sup>, 2010.

RCVD MAY 3 '10  
OIL CONS. DIV.  
DIST. 3

Please see Water Isolation Procedure attached:

14.	I hereby certify that the foregoing is true and correct		
Signed	 Rachel Lippard	Title <u>Engineering Technician II</u>	Date <u>April 28, 2010</u>
(This space for Federal or State office use)			
Approved by	<u>Original Signed: Stephen Mason</u>	Title _____	Date <u>APR 30 2010</u>
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC  
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Williams plans to shut off water production on the referenced well. In doing so, we are trying to maximize gas production while reducing overall water production.

Water shut off procedure.

1. MIRU Well service unit
2. TIH w/ rods and insert
3. NDWH & NUBOP
4. TOH w/ production string
5. TIH w/ work string with BP and packer.
6. Isolate each set of perforations and perform a swab test to establish water rates.
7. If we determine a zone is water wet, we will perform a hesitation squeeze to isolate water wet zones from wellbore.
8. Wait on cement to set up for at least 24 hrs.
9. Drill out cement
10. Pressure test zone to ensure isolation.
11. Cleanout to PBTD
12. TIH and land production tubing
13. NDBOP & NUWH
14. TIH and land rods and insert pump
15. Return well to production.

*Jicarilla 92 #2B*  
*Blanco Mesa Verde*

Spud Date: 01-16-09  
Completed: 03-26-09  
1<sup>st</sup> Delivered 00-00-00

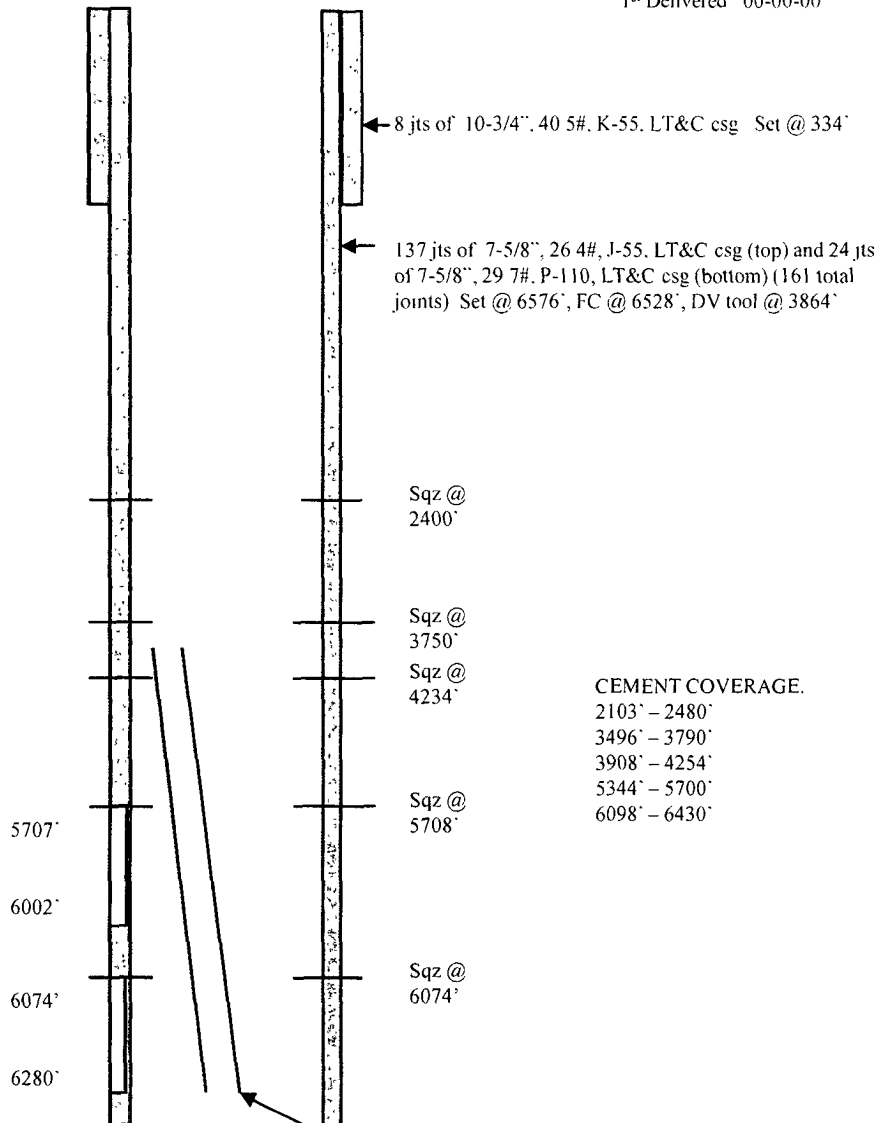
**Location:**  
1980' FSL & 660' FWL  
NW/4 SW/4 Section 29 (L), T27N, R03W  
Rio Arriba Co, NM

**Elevation:** 7209' GR  
**API #:** 30-039-29935

<u>Tops</u>	<u>Depth</u>
Fruitland	3738'
Pictured Cliffs	3971'
Cliff House	5690'
Menefee	5812'
Point Lookout	6106'
Mancos	6452'

Cliff House/Menefee 5707'-6002' (40, 0.34" holes) Frac w/ 1303# 20/40 Brown Sand followed with 4948# Mono Prop

Point Lookout 6074'-6280' (54, 0.34" holes) Frac w/ 1193# 20/40 Brown Sand followed with 4423# Mono Prop



**CEMENT COVERAGE.**  
2103' - 2480'  
3496' - 3790'  
3908' - 4254'  
5344' - 5700'  
6098' - 6430'

**Note: as per sundry dated 5-14-09**  
**This well is on "Temporary Abandon"**  
**Status.**

TD @ 6600'  
PBTD @ 6457'

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14-3/4"	10-3/4", 40.5#	250 sxs	348 cu.ft.	surface
9-7/8"	7-5/8", 26.4# & 29.7#	855 sxs	1912 cu.ft.	See above