

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 30 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1532' FSL & 1797' FEL, Section 20, T28N, R6W, NMPM

Bottomhole: Unit G (SWNE), 2505' FNL & 2433' FEL, Section 20, T28N, R6W, NMPM

5. Lease Number
SF-079193
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 127N
9. API Well No.

30-039-30774
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Report

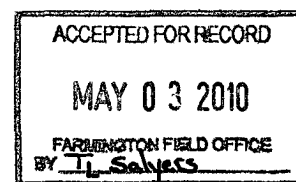
RCVD MAY 5 '10

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 4/30/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

10

San Juan 28-6 Unit 127N
API# 30-039-30774
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

02/02/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2840'. RD W/L 2/2/10 ✓

04/06/2010 Install Frac valve. PT csg to 6600#/30min @ 13:30hrs on 4/6/10. Test – OK ✓

04/07/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8054', 8052', 8048', 8040', 8038', 8030', 8022', 8018', 7990', 7986', 7982', 7978', 7974' = 26 Holes. 1SPF @ 7962', 7960', 7958', 7956', 7952', 7948', 7934', 7930', 7926', 7924', 7918', 7916', 7912', 7904', 7902', 7898', 7894', 7892', 7886', 7884', 7882', 7880', 7876', 7864', 7862' = 25 Holes. Dakota Total Holes = 51. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 105,462gals SlickWater w/ 38,887# of 20/40 Arizona Sand. Set CBP @ 6400'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5696', 5702', 5732', 5774', 5788', 5796', 5802', 5814', 5854', 5864', 5870', 5878', 5896', 5904', 5910', 5918', 5928', 5940', 5950', 6000', 6042', 6048', 6112', 6190', 6198' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 48,510gals 60% SlickWater w/ 100,640# of 20/40 Arizona Sand. N2:1,027,000SCF. Set CFP @ 5670'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5194', 5206', 5220', 5228', 5268', 5282', 5292', 5306', 5316', 5326', 5342', 5366', 5378', 5394', 5400', 5410', 5422', 5432', 5448', 5462', 5472', 5496', 5526', 5560', 5642' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 48,384gals 60% SlickWater w/ 100,750# of 20/40 Arizona Sand. N2:929,000SCF. Set CFP @ 5180'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4586', 4602', 4624', 4638', 4650', 4726', 4746', 4764', 4780', 4796', 4810', 4856', 4866', 4914', 4930', 4958', 4970', 4984', 5002', 5014', 5026', 5036', 5056', 5124', 5140' = 25 Holes. ✓ Frac w/ 39,102gals 75% ViscoElastic Foam w/ 114,883# of 20/40 Arizona Sand. N2:2,111,000SCF. Start Flowback. ✓

04/12/2010 RIH w/ CBP set @ 4500'. RD Flowback & Frac Equip.

04/13/2010 MIRU DWS 26.

04/14/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4500' & M/O.

04/15/2010 CO & M/O CFP @ 5180'. CO & M/O CFP @ 5670'. Flowback.

04/15/2010 Started selling MV gas thru GRS. ✓

04/18/2010 Flow Test MV. ✓

04/19/2010 CO & M/O CBP @ 6400'. C/O to PBTD 8078'. Flowback.

04/19/2010 Started selling DK gas with MV gas thru GRS. ✓

04/22/2010 Run Spinner on Dakota. ✓ RIH w/ 258jts, 2 3/8", 4.7#, L-80 tbg set @ 8027' w/ F-Nipple @ 8025'. ND BOPE. NU WH. RD RR @ 18:00hrs on 4/22/10. ✓

OK per S.H.