

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 28 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS5. Lease Number
SF-0807136. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 40N

9. API Well No.

30-039-30873

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 140' FNL & 158' FEL, Section 11, T30N, R6W, NMPM

Bottomhole: Unit D (NWNW), 710' FNL & 710' FWL, Section 12, T30N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAY 3 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST 3

13. Describe Proposed or Completed Operations

04/15/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:30hrs on 4/16/10. Test - OK. ✓

04/16/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3774' - Inter TD reached 4/18/10. Circ. hole & RIH w/ 87jts, 7", 23#, J-55 LT&C set @ 3758' w/ ST@3024'. 04/19/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbls GW, 2bbbls FW. Pumped scavenger 19sx (57cf-10bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead w/ 24sx (51cf-9bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 89sx (123cf-22bbbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 146bbbls FW. Bump plug. Plug down @ 15:45hrs. Open ST & circ. 20bbbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbbls FW, 10bbbls GW, 10bbbls FW. Pumped scavenger 19sx (57cf-10bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead w/ 435sx (927cf-165bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 119bbbls FW. Bump plug & close ST. Circ. 70bbbls cmt to surface. ✓ Plug down @ 21:01hrs on 4/19/10. RD cmt. WOC.

04/20/2010 RIH w/ 6 1/4" bit. Drill out ST@3024'. PT 7" csg to 1500#/30min @ 5:30hrs on 4/20/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8120' (TD) TD reached 4/22/10. Circ. hole & RIH w/ 188jts, 4 1/2", 11.6#, L-80 LT&C set @ 8119'. 04/23/10 RU to cmt. Pre-flush w/ 10bbbls CW, 2bbbls FW. Pumped scavenger 9sx (28cf-5bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 310sx (614cf-109bbbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 126bbbls FW. Bump plug. Plug down @ 08:30hrs on 4/23/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:30hrs on 4/23/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 4/28/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

