

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL GAS WELL DRY Other _____
 b TYPE OF COMPLETION. NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

5 LEASE DESIGNATION AND SERIAL NO
SF-079193
 6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM-78412A-MV
 7 UNIT AGREEMENT NAME
San Juan 28-6 Unit
 8 FARM OR LEASE NAME, WELL NO
127N

RECEIVED
OIL CON. DIV.
DIST. 3

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

9 API WELL NO
30-039-30774 -0002

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **J (NWSE), 1532' FSL & 1797' FEL**
 At top prod. interval reported below **G (SWNE), 2505' FNL & 2433' FEL**
 At total depth **G (SWNE), 2505' FNL & 2433' FEL**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T28N, R6W

RECEIVED
APR 30 2010
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. _____ DATE ISSUED _____

12 COUNTY OR PARISH
Rio Arriba
13 STATE
New Mexico

15 DATE SPUNDED **01/07/2010** 16 DATE T D REACHED **01/16/2010** 17. DATE COMPL (Ready to prod) **04/22/2010**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6519' KB 6535'** 19 ELEV. CASINGHEAD _____

20 TOTAL DEPTH, MD & TVD **MD 8083' TVD 7786'** 21 PLUG, BACK T D, MD & TVD **MD 8078' TVD 7781'** 22. IF MULTIPLE COMPL, HOW MANY* **2**

23 INTERVALS DRILLED BY **yes** ROTARY TOOLS _____ CABLE TOOLS _____

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4586' - 6198'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 99sx(153cf-27bbbls)	1 bbl
7" / J-55	23#	4494'	8 3/4"	Surface, ST@2950' 620sx(1277cf-228bbbls)	85 bbbls
4 1/2" / L-80 & J-55	11.6#	8079'	6 1/4"	TOC@2840', 255sx(515cf-91bbbls)	

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8", 4.7#, L-80	8027'

31 PERFORATION RECORD (Interval, size and number)
Point Lookout/Lower Menefee w/ .34" diam.
1SPF @ 5696' - 6198' = 25 Holes
Upper Menefee/Cliffhouse w/ .34" diam.
1SPF @ 5194' - 5642' = 25 Holes
Lewis w/ .34" diam.
1SPF @ 4586' - 5140' = 25 Holes
Mesaverde Total Holes = 75 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
5696' - 6198'	Acidize w/ 10bbbls 15% HCL. Frac w/ 48,510gals 60% SlickWater w/ 100,640# of 20/40 Arizona Sand. N2:1,027,000SCF
5194' - 5642'	Acidize w/ 10bbbls 15% HCL. Frac w/ 48,384gals 60% SlickWater w/ 100,750# of 20/40 Arizona Sand. N2:929,000SCF
4586' - 5140'	Frac w/ 39,102gals 75% ViscoElastic Foam w/ 114,883# of 20/40 Arizona Sand. N2:2,111,000SCF

33 PRODUCTION
 DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING ✓** WELL STATUS (Producing or shut-in) **SI ✓**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
04/18/2010 ✓	1 hr.	1/2"	→	0	104 mcf/h	trace	

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI - 755psi	SI - 708psi	→	0	2503 mcf/d ✓	12 bwpd ✓	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY _____

35 LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3194AZ
 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Crystal Tabares* TITLE **Regulatory Technician** DATE **4/30/2010**

*(See instructions and spaces for additional data on reverse side)
 Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD
MAY 03 2010
 FARMINGTON FIELD OFFICE
 BY *T. Salves*

API # 30-039-30774		San Juan 28-6 Unit 127N			
Ojo Alamo	2773'	2868'	White, cr-gr ss.	Ojo Alamo	2773'
Kirtland	2868'	3210'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2868'
Fruitland	3210'	3600'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3210'
Pictured Cliffs	3600'	3742'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3600'
Lewis	3742'	4201'	Shale w/siltstone stringers	Lewis	3742'
Huerfanito Bentonite	4201'	4584'	White, waxy chalky bentonite	Huerfanito Bent.	4201'
Chacra	4584'	5167'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4584'
Mesa Verde	5167'	5453'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5167'
Menefee	5453'	5809'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5453'
Point Lookout	5809'	6301'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5809'
Mancos	6301'	7020'	Dark gry carb sh.	Mancos	6301'
Gallup	7020'	7760'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7020'
Greenhorn	7760'	7822'	Highly calc gry sh w/thin lmst.	Greenhorn	7760'
Graneros	7822'	7860'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7822'
Dakota	7860'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7860'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

30-039-30774

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SF-079193

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NMMN-7842C-DK

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PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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Basin Dakota

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements).

At surface **J (NWSE), 1532' FSL & 1797' FEL**

At top prod interval reported below **G (SWNE), 2505' FNL & 2433' FEL**

At total depth **G (SWNE), 2505' FNL & 2433' FEL**

11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA
Sec. 20, T28N, R6W

RCVD MAY 5 '10

DIL CONS. DIV.

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15 DATE SPUNNED 01/07/2010	16. DATE T D REACHED 01/16/2010	17 DATE COMPL. (Ready to prod.) 04/22/2010	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6519' KB 6535'	19 ELEV CASINGHEAD
20 TOTAL DEPTH, MD & TVD MD 8083' TVD 7786'	21 PLUG, BACK T D., MD & TVD MD 8078' TVD 7781'	22. IF MULTIPLE COMPL. HOW MANY* 2	23 INTERVALS DRILLED BY	24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7862' - 8054'
			25 WAS DIRECTIONAL SURVEY MADE YES	27 WAS WELL CORED No
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 99sx(153cf-27bbbls)	1 bbl
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8027'	

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8054' - 7974' = 26 Holes
1SPF @ 7962' - 7862' = 25 Holes

Dakota Total Holes = 51 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7862' - 8054'
Acidize w/ 10bbbls 15% HCL. Frac w/ 105,462gals SlickWater w/ 38,887# of 20/40 Arizona Sand.

33 PRODUCTION

DATE FIRST PRODUCTION: **N/A** PRODUCTION METHOD: **FLOWING ✓** WELL STATUS: **SI ✓**

DATE OF TEST 04/22/2010 ✓	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL-BBL 0	GAS-MCF 66 mcf/h	WATER-BBL 1/2 bwph	GAS-OIL RATIO
FLOW TUBING PRESS SI - 755psi	CASING PRESSURE SI - 708psi	CALCULATED 24-HOUR RATE	OIL-BBL 0	GAS-MCF 1579 mcf/d ✓	WATER-BBL 13 bwpd ✓	OIL GRAVITY-API (CORR)	

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To be sold

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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	