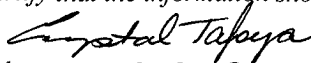


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-045-35014			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. E-1193-8			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name Delhi Com 6. Well Number: 1B <div style="text-align: right; font-weight: bold;"> RCVD APR 9 '10 OIL CONS. DIV. </div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3					
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Dakota	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	16	30N	8W	2119
BH:	L	16	30N	8W	L 1430
13. Date Spud 11/20/2009		14. Date T.D. Reached 12/7/2009		15. Date Rig Released 12/8/2009	
16. Date Completed (Ready to Produce) 3/23/2010				17. Elevations (DF and RKB, RT, GR, etc.) GL 5783' KB 5798'	
18. Total Measured Depth of Well MD 7506' TVD 7124'		19. Plug Back Measured Depth MD 7496' TVD 7114'		20. Was Directional Survey Made? YES	
21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7288' - 7492'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	317'	12 1/4"	Surface, 265sx(307cf-55bbls)	20 bbls
7" / J-55	23#	4143'	8 3/4"	Surface, ST@2074' 640sx(1321cf-236bbls)	77 bbls
4 1/2" / L-80	11.6#	7506'	6 1/4"	TOC@2170', 350sx(524cf-93bbls)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	2 3/8", 4.7#, L-80	7407'			
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7288' - 7392' = 22 Holes 2SPF @ 7402' - 7492' = 28 Holes Dakota Total Holes = 50					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7288' - 7492'		Acidize w/ 20bbls 15% HCL. Frac w/ 101,514gals SlickWater w/ 38,756# of 20/40 SLC Sand			
28. PRODUCTION					
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod or Shut-in</i>) SI	
Date of Test 3/23/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 32 mcf/h
Tubing Press SI - 551psi	Casing Pressure SI - 367psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 762 mcf/d	Water - Bbl 2 bwpd
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3258AZ.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name: Crystal Tafoya		Title: Regulatory Technician Date: 4/8/2010	
E-mail Address crystal.tafoya@conocophillips.com					

B 5/6

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1466'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1654'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2300'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2920'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4697'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4802'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5080'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5494'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6455'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7173'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7286'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

*Submit To: Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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		3. State Oil & Gas Lease No. E-1193-8
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4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name Delhi Com 6. Well Number 1B
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8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Blanco Mesaverde
12. Location	Unit Ltr	Section
Surface:	F	16
BH:	L	16
Township		Range
30N		8W
Lot		Feet from the
L		2119
N/S Line		Feet from the
S		1556
E/W Line		County
W		San Juan
Date Spud		Date T.D. Reached
11/20/2009		12/7/2009
Date Rig Released		Date Completed (Ready to Produce)
12/8/2009		3/23/2010
13. Date Spud		17. Elevations (DF and RKB, RT, GR, etc. GL 5783' KB 5798')
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18. Total Measured Depth of Well MD 7506' TVD 7124'		19. Plug Back Measured Depth MD 7496' TVD 7114'
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4006' - 5302'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
9 5/8" / H-40	32.3#	317'
7" / J-55	23#	4143'
4 1/2" / L-80	11.6#	7506'
HOLE SIZE		CEMENTING RECORD
12 1/4"		Surface, 265sx(307cf-55bbls)
8 3/4"		Surface, ST@2074'
6 1/4"		640sx(1321cf-236bbls)
		TOC@2170', 350sx(524cf-93bbls)
AMOUNT PULLED		
20 bbls		
77 bbls		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8", 4.7#, L-80	7407'	
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam ISPF @ 5002' - 5302' = 25 Holes Menefee/Cliffhouse w/ .34" diam. ISPF @ 4654' - 4924' = 25 Holes Lewis w/ .34" diam. ISPF @ 4006' - 4572' = 25 Holes Mesaverde Total Holes = 75		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5002' - 5302' Acidize w/ 10bbls 15% HCL. Frac w/ 47,712gals 60% SlickWater w/ 100,678# of 20/40 Arizona Sand. N2:925,100SCF 4654' - 4924' Acidize w/ 10bbls 15% HCL. Frac w/ 47,208gals 60% SlickWater w/ 100,257# of 20/40 Arizona Sand. N2:869,200SCF 4006' - 4572' Acidize w/ 10bbls 15% HCL. Frac w/ 25,242gals 75% Visco-Elastic foam w/ 91,035# of 20/40 Arizona Sand. N2:1,116,100SCF		
28. PRODUCTION		
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) SI		
Date of Test 3/9/2010	Hours Tested 1 hr.	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 55 mcf/h
Tubing Press SI - 551psi	Casing Pressure SI - 367psi	Water - Bbl trace
Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1320 mcf/d
Water - Bbl 20 bwpd	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3258AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Crystal Tafoya</i>	Printed Name : Crystal Tafoya	Title: Regulatory Technician Date : 4/8/2010
E-mail Address crystal.tafoya@conocophillips.com		

5/6

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B. Salt	T. Atoka	T. Fruitland 2300'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2920'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4697'	T. Leadville
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T. Grayburg	T. Montoya	T. Point Lookout 5080'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5494'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6455'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7173'	T. Granite
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