UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 15 2010

Bureau of Land Management Farmington Field Office

1a.	Type of Work	5. Lease Number			
	DRILL	SF-079392			
		Unit Reporting Number			
1b.	Type of Well GAS	6. If Indian, All. or Tribe			
2.	Operator	7. Unit Agreement Name			
	BURLINGTON RESOURCES Oil & Gas Company, LP	San Juan 27-5 Unit			
3.	Address & Phone No. of Operator	8. Farm or Lease Name			
	PO Box 4289, Farmington, NM 87499	RCVD MA			
	(505) 326-9700	9. Well Number OIL COM			
		DIST	<u>. d</u>		
4.	Location of Well Unit J(NWSE), 2537' FSL & 2424' FEL	10. Field, Pool, Wildcat Blanco MV / Basin DK			
,	, , ,				
 	Latitude: 36.5587617° N (NAD83)	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 20, T27N, R5W			
	Longitude: 107.3809707° W	API# 30-039- <i>30963</i>			
14.	Distance in Miles from Nearest Town	12. County 13. Sta	ate		
• • •	47 miles / Bloomfield	Rio Arriba N			
15.	Distance from Proposed Location to Nearest Property	or Lease Line			
16.	Acres in Lease 2,511.83	17. Acres Assigned to Well 320.00 E/2 (MV/DK))		
18.	Distance from Proposed Location to Nearest Well, Drig 1211' from SJ 27-5 Unit 139N (MV/DK)	g, Compl, or Applied for on this Lease	 _		
19.	Proposed Depth	20. Rotary or Cable Tools			
	7795'	Rotary			
21.	Elevations (DF, FT, GR, Etc.) 6565′ GL	22. Approx. Date Work will Sta	rt		
23.	Proposed Casing and Cementing Program See Operations Plan attached				
24.	Authorized by: Taloya (Regulatory	Technician) Date			
PERM	IT NO. API	PROVAL DATE			
	OVED BY molevate TITLE A	tmy AFM DATE 5/	3/10		
	eological Report attached	MOVIEY OF THE OCT OF I	DC.		
\rch2					

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

MAY 1 3 2010

States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCD

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

POWER THE WOOD FOR A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR ROPOSED ALTERNATIVE METHOD, PURSUANT ON MOOD PART 19.15.17, PRIOR TO THE USE OR ONSTRUCTION OF THE ABOVE APPLICATIONS.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. N.M. 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 South St. Francis Dr. APR 15 2010 Santa Fe, N.M. 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		Pool Name BLANCO			
30-039- 309	63 71599 / 72319	BASIN	DAKOTA / MESA V	ERDE		
*Property Code		Property Name		Well Number		
7454	SAN .	131N				
OGRID No.		Operator Name		Elevation		
14538	COMPANY LP	6565				
10 C						

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	27 N	5 W		2537	SOUTH	2424	EAST	RIO ARRIBA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J								E	
¹⁸ Dedicated Acres									
320.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		OR A NON-STAN	DARD UNIT HAS E	SEEN APPROVED B	Y THE DIVISION
2578.58' 5	S 81°27'27" E	2654.85'	N 87°06'20" E	2782.69' .08.08 2782.69'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
N 2°03'18" W		SECT	ON 20	S 1°14'00" E	Signature Crystal Tafoya 4/13/2010 Printed Name
5628.34	LON LA	NAD 83 AT: 36.5587617° N G: 107.3809707° W NAD 27 AT: 36°33.52513' N G: 107°22.82213' W	USA SF-	2424 -079392 22 -079392	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 3/20/09 SHALL W. L. W. Date of Survey Signature and Bagi of Princeptopal Sparters.
W 0919.02" W	N 83°34'07° W	2761.83°	N 88°59'22" W	■ .07.99° 0 % 2655.01'	17078 Certificate Number



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-5 UNIT 131N

DEVELOPMENT

Lease: A					AFE #: WAN.CDR.8487			AFE \$: 735,314.04
Field Name: SAN JUAN 27-5 UNIT		Rig:	g: H&P Rig 283			State: NM	County: RIO ARRIBA	API #:
Geologist: Phon						Geophysicist:		Phone:
Geoscientist: Phone:					Prod.	Engineer:	F	Phone:
Res. Engineer:		Phone	a.	KITATIYA PARAMETER	Proj.	Field Lead:		hone:
Primary Objective (Year Hari						
	e Name			_				
	(OTA(R20076)			_				
R20002 MES	SAVERDE(R20002)							
Location: Surface	Datum (Code: N	AD 27					Straight Hole
Latitude: 36.558752	Longitude: -107	.380369	X:		Y:		Section: 20	Range: 005W
Footage X: 2424 FEL	Footage Y: 2537		Elevation: 6	565	(FT)	Township: 027N		
Tolerance:						- 		
Location Type: Restric	cted	Start	Date (Est.): 1	/1/2012	Co	mpletion Date:	Date In C	Operation:
Formation Data: Ass	sume KB = 6579	Units =	= FT					
Formation Call & Casing Points	Depth (TVD in F	SS (Ft) (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remarks	
Surface Casing	200	6379	, 0					0, STC casing. Cement
NACIMIENTO	1321	5258	, \sqcap			with 121 cuft. (Circulate cement to surfa	ace.
OJO ALAMO	2717	3862						
KIRTLAND	2831	3748						
FRUITLAND	2883	3696				Possible Gas		
PICTURED CLIFFS	3379	3200	_					
LEWIS	3429	3150						
Intermediate Casing	3529	3050					', 23 ppf, J-55, LTC Casin tement to surface.	ng. Cement with 795
HUERFANITO BENTONI	TE 4048	2531	. 🗆			cure. Circulate (ement to surface.	
CHACRA	4309	2270						
UPPER CLIFF HOUSE	4893	1686				Gas; Est. Top P	erf - 4895 (1684)	
MASSIVE CLIFF HOUSE	4974	1605	; <u> </u>	762		Gas		
MENEFEE	5121	1458	3 🔲					
POINT LOOKOUT	5469	1110	_					
MANCOS	5986	593						
UPPER GALLUP	6675	-96	Д					
GREENHORN	7441	-862	_					
GRANEROS	7499	-920		***		C		
TWO WELLS	7521 7611	-942		2098		Gas		
		-1032						
UPPER CUBERO	7649	-1070	_			Est Dive David	7760 (4404) 5	- ffootallo
LOWER CUBERO	7688	-1109					7760 (-1181) based on (offset wells
ENCINAL Total Donth	7775	-1196	_			TD - 20' below	•	E CTC/LTC ensine
Total Depth	7795	-1216	· 🗆		~ 			a minimum of 100' inside
Reference Wells:								

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PROJECT PROPOSAL - New Drill / Sidetrack

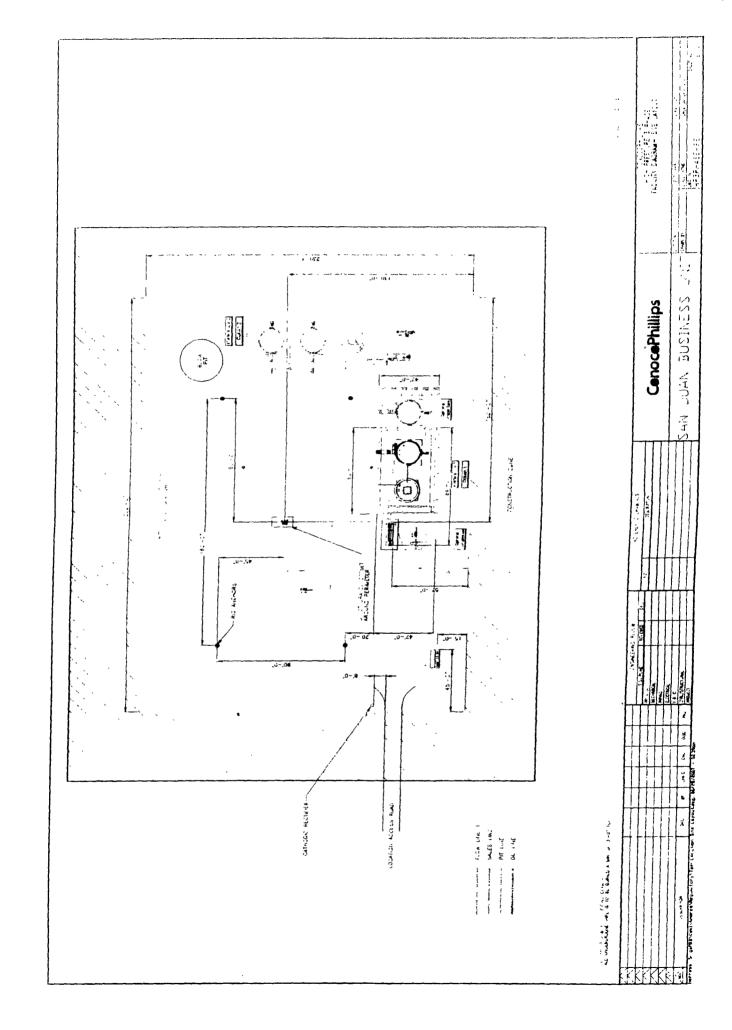
San Juan Business Unit

SAN JUAN 27-5 UNIT 131N

DEVELOPMENT

Reference Type	Well Name		Comments						
Production	SJ 27-5 139N		27N 5W 20 NE SE NW						
Production	SJ 27-5 139		27N 5W 20 SW NE SW						
Logging Progra Intermediate Log	nm: \$\frac{1}{2} \rightarrow \frac{1}{2} \rightarrow \	show GR/ILD	☐ Triple Com						
	٠								
TD Logs:	☐ Triple Com	bo 🗌 Dipmeter	RFT Sc	onic VSP TDT 🗹 Oth	er				
	Cased Hole GR	R / CBL							
Additional Inform	ation:								
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				

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BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 27-5 UNIT 131N

2537' FSL & 2424' FEL

LATITUDE: 36.5587617° N

LONGITUDE: 107.3809707° W

NAD 83

SECTION 20, T-27-N, R-5-W, N.M.P.M. RIO ARRIBA COUNTY. NEW MEXCIO

FROM THE INTERSECTION OF U.S. HIGHWAY 64 AND U.S. HIGHWAY 550 IN BLOOMFIELD, NEW MEXICO.

TRAVEL EASTERLY 35.1 MILES ON U.S. HIGHWAY 64.

TURN RIGHT ONTO GENERAL AMERICAN #2 (C.R. 366) AND TRAVEL

SOUTHERLY 1.1 MILES.

TURN RIGHT AT A TEE INTERSECTION AND TRAVEL SOUTHWESTERLY 9.3 MILES.

TURN RIGHT AT A TEE INTERSECTION AND TRAVEL SOUTHWESTERLY 0.6 MILE.

TURN LEFT AT A TEE INTERSECTION AND TRAVEL SOUTHERLY 0.9 MILE.

TURN RIGHT AT AN EXISTING WELL ACCESS ROAD AND TRAVEL WESTERLY 0.2 MILE UNTIL REACHING PROPOSED ACCESS TO SAN JUAN 27-5 UNIT 131N PROPOSED LOCATION.