

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAY 20 2010

Bureau of Land Management  
Farmington Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM-83503</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>N/A</b>
4. Location of Well (Footage, Sec, T, R., M., or Survey Description) <b>SHL: 705' FSL &amp; 325' FWL SWSW SEC.31 (M) -T32N-R7W N.M.P.M.</b> <b>BHL: 1370' FSL &amp; 1372' FWL NESW SEC.31 (K) -T32N-R7W</b>		8. Well Name and No. <b>GRASSY CANYON #9</b>
		9. API Well No. <b>30-045-35024</b>
		10. Field and Pool, or Exploratory Area <b>BASIN FRUITLAND COAL</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

COMPLETION SUMMARY

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed this well per the attached morning report.

RCVD MAY 26 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>TEENA M. WHITING</b>		Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Teena M. Whiting</i>		Date <b>5/19/2010</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title <b>FARMINGTON FIELD OFFICE</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>BY SCV</b>
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

## EXECUTIVE SUMMARY REPORT

4/1/2010 - 5/18/2010  
Report run on 5/18/2010 at 3:52 PM

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### Grassy Canyon 09

4/27/2010 PT csg, to 1,500 psig for 30" w/chart. Incrd press to 4,500 psig for 5".  
Tstd OK. Ran GR/CCL fr/4,104' - surf. Perf FC fr/3,713' - 3,712', 3,669' -  
3,666', 3,647' - 3,646', 3,643' - 3,642', 3,637' - 3,636', 3,630' - 3,629',  
3,614' - 3,608' & 3,568' - 3,567' w/3 JSPF, 0.54". 45 holes.

5/3/2010 Ppd 1,500 gals 15% NEFE HCl ac. Fracd FC perfs fr/3,567' - 3,713' w/61,651  
gals Delta 140 frac fld carrying 120,900# 20/40 PR sd coated w/Sandwedge NT.

5/12/2010 MIRU. Tgd @ 3,890' (230' of fill).

5/13/2010 CO fill fr/3,890' - 4,120' (PBTD).

5/14/2010 TIH w/2-3/8" 4.7#, J-55, EUE 8rd, Seah tbg. TAC @ 3,499'. SN @ 3,762'. EOT  
@ 3,873'. FC perfs fr/3,567' - 3,713'. PBTD 4,120.

5/17/2010 PU & loaded w/2" x 1-1/2" x 12' RWBC - DV EPS Pmp. TIH w/pmp & rods. GPA.  
Clamped off rods. RDMO.