

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

MAY 05 2010

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. SF-078765
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. ROSA UNIT #222A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-27825
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1645' FSL, 2180' FEL, SW/4 SE/4, SEC 15, T31N, R06W	11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>PU</u>
	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-16-2010

Wait on roustabouts to move dyna pump, MIRU, SDFW, will resume operations on 4/19/2010, return to yard.

RCVD MAY 17 '10
OIL CONS. DIV.

DIST. 3

04-19-2010

Pumper bd meter run & LOTO, NDT, NUBOP's, install 2 7/8" pipe rams, rig up floor, pull tubing hanger, tally 2 7/8" 6.5# J55 EUE tubing on TOH, 100 joints, 2.25 F-Nipple, mud anchor, tag fill @ 3157', had 75 joints that had bad pins, notify engineer, line up air package, flo-back tk & tubing for morning, MU 4 3/4" bit, TIH w/ 25 joints, SIW, change out 2" vlv on mud cross, make sure have all connections to hook up, flo-back tk & air package, SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date

May 3, 2010

(This space for Federal or State office use)

Approved by

Title

Date

MAY 14 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

04-20-2010

Bd to tk, spot in float w/ tubing, tally 2 7/8" 6.5# J55 tubing, PU & TIH to LT, LD 75 bad joints that were standing in derrick, air unit tied up on rig#506, notify engineer, it will be available for tomorrow, RU flo-back tk, secure loc, SDFN.

04-21-2010

Bd to tk, spot in foam unit & RU, TIH f/ liner top, tag @ 3148', est circ w/ 12 bph air/mist, c/o 22' of fill to PBTD @ 3174', circ w/ 12 bph mist, bypass air, pump 20 bbls water, drop standing vlv, ld tubing w/ prod water, test to 500# 15 min, no lk off, fish standing vlv, TOH w/ 4 3/4" bit, TIH w/ mud anchor, land 2 7/8" 6.5# J55 EUE tubing as follows top down: 1 joint, 10' pup, 96 joints, 2.28 F-Nipple @ 3129', 6' pup joint, orange peeled MA @ 3162', FC perfs 3030'-3170', chem inj line 200' to surface, NDBOP's, NU B-1 adapter, SIW, SDFN.

04-22-2010

Bd to tk, put boxes on end of rods, bucket test pump, PU rods & TIH as follows: 2.5 x 1.75 x 14 x 16 x 20 pump, 4 - 1.25" sinker bars, 120 - 3/4" rods, 2' pony rod, 1.25" x 26' PR, load tubing w/ prod water, stroke pump w/ rig & press to 500# 15 min, no lk off, RD.

**ROSA UNIT #222A
FRUITLAND COAL**

Location:
1645' FSL and 2180' FEL
NW/4 SE/4 Sec 15(J), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6321' GR
API # 30-039-27825

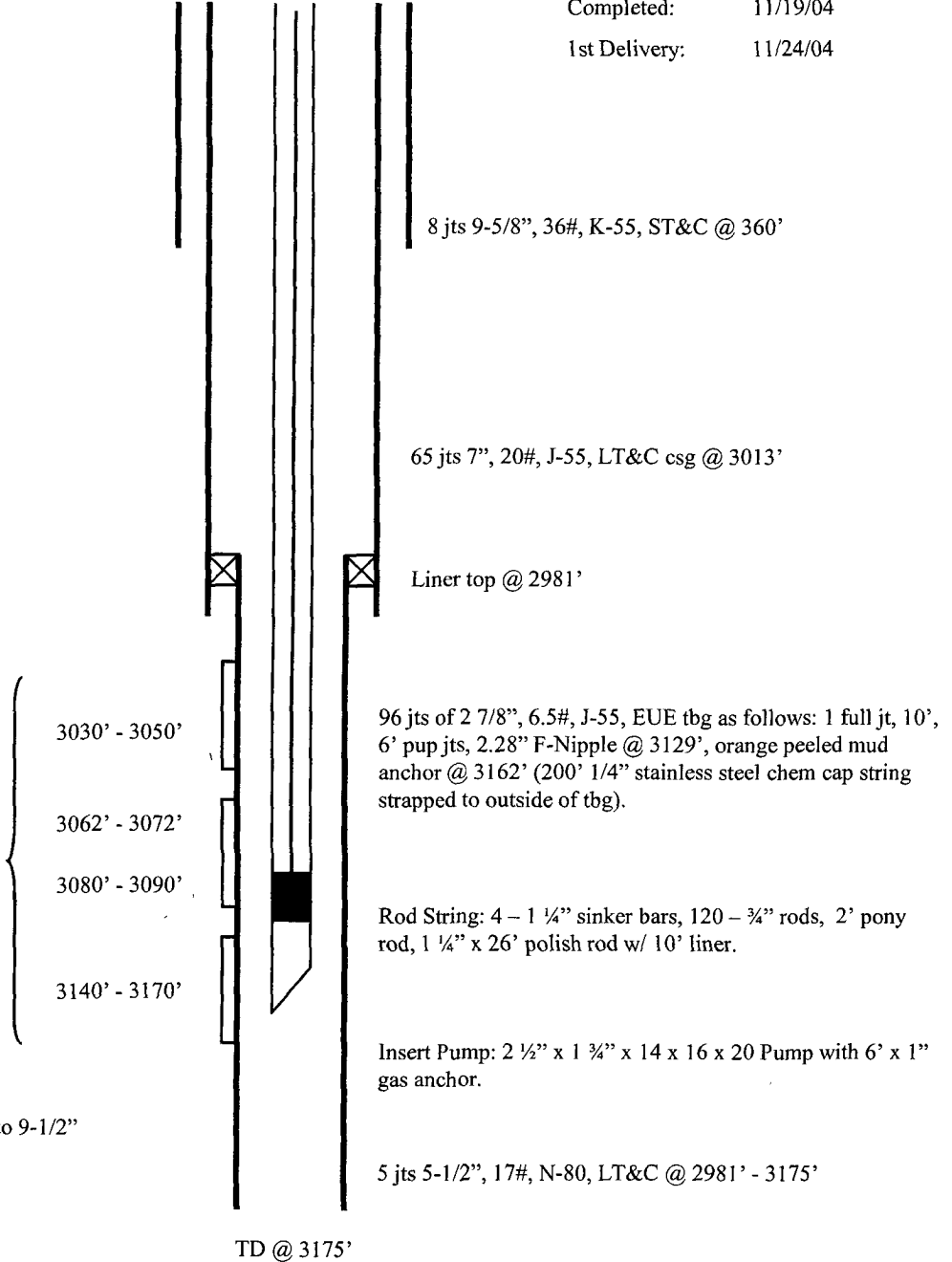
Pumping Unit
Dyna Pump Model 5

Spud: 09/17/04
Completed: 11/19/04
1st Delivery: 11/24/04

Top	Depth
Ojo Alamo	2365'
Kirtland	2480'
Fruitland	2885'
Top of Coal	3030'
Pictured Cliffs	3155'

0.50", 4 SPF,
280 holes total

Open hole from 6-1/4" to 9-1/2"
from 3020' to 3175'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	193 sx	272 cu. ft.	Surface
8-3/4"	7", 20#	604 sx	1222 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		