

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

- 5. Lease Designation and Serial No.
SF-078770
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation
ROSA UNIT
- 8. Well Name and No.
ROSA UNIT #378
- 9. API Well No.
30-039-30410
- 10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
- 11. County or Parish, State
RIO ARRIBA, NM

RECEIVED

MAY 05 2010

SUBMIT IN TRIPLICATE

- 1. Type of Well
Oil Well Gas Well Other
- 2. Name of Operator
WILLIAMS PRODUCTION COMPANY
- 3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2060' FNL, 1945' FEL
1650' FNL, 990' FEL, SE/4 NE/4, SEC 27, T31N, R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>TUBING REPAIR</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

kr

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

01-25-2010

MOB rig & equip from Farm to Rosa # 378, clear snow from location, test anchors, SM, RU, LD horses head - MWSFN, rig crew travel to town.

01-26-2010

Trvl from Farm. to location, SM, check & start equipment, BD well to prod tank. TOH w/ SR & pump, drop SV, tie pump to prod tank, load hole w/ 25 bbls prod water, well on a vacuum. ND WH, NU BOP, pull tubing hanger, TOH w/ 2-7/8" tubing, salvage 200' cap string, stand back 30 joints. Secure well & equipment, freeze protect equipment, no accidents reported.

01-27-2010

Travel from farmington to Rosa #378, SM w/ rig crew, check & start rig, BD casing to prod tank, TOH, found leak @ joint #110, washed out threads, replaced bad joint & bad coupling, test tubing, standing valve leaking past f-Nipple. Freeze protect equipment, secure well & equipment, SDFN, no accidents.

RCUD MAY 17 '10
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct
Signed Rachel Lipperd Title Engineering Technician II Date May 3, 2010
Rachel Lipperd

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____ Title _____ Date MAY 14 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

01-28-2010

Check & start equipment, blow well down to prod tank. TIH w/ prod tubing test tubing every 30 joints to 1000 psi, run in 200' of cap string, pu tubing hanger attach cap string, land tubing. ND BOP, NU WH, secure well & equipment, SDFN no accidents to report.

01-29-2010

Blow well down to prod tank, RIW w/ insert pump & rod assembly, attach snapon rod guides to every other SR. Load tubing w/ prod water, test pump to 500 psi, bleed off pressure, stroke pump w/ rig to 500 psi, good pump action. PU horses head, hang off rods, start unit, put on lt tag, RD rig & equipment, turn well over to prod field tech.

01-30-2010

SM, Start rig & check equipment, Move rig & equipment from Rosa 378 To Rosa 259A, Travel from Rosa 259A to town.

04-20-2010

MIRU, NDT, NUBOP's, pull tubing hanger, pull 6 joints & remove chem inj line, run 6 joints back in hole, wait on Tubascope, had to change out trucks, RU Tubascope, Tubascope insp tubing on TOH, had 65 joints blue band, 44 joints green band, 3 joints red band, pin end on 1 joint ate away on one side, notify engineer, SIW, SDFN.

04-21-2010

Bd to tk, tally & TIH w/ 66 joints 2 7/8" 6.5# blue band tubing, wait new tubing, had to load this morning, tally & PU new 2 7/8" tubing, land 2 7/8" 6.5# J55 EUE tubing as follows top down: 1 joint, 2 - 10' pup joints, 111 joints, 2.28" F-Nipple @ 3564', 1 joint, 1/2 muleshoe @ 3598', band chem line 200' to surface, FC perfs 3460'-3568', LD 47 joints 2 7/8" bad tubing, NDBOP's, NUT, RDMO.

**ROSA UNIT #378
BASIN FRUITLAND COAL**

Surface Location:

2060' FNL and 1945' FEL
SW/4 NE/4 Sec 27 (G), T31N, R5W
Rio Arriba, NM

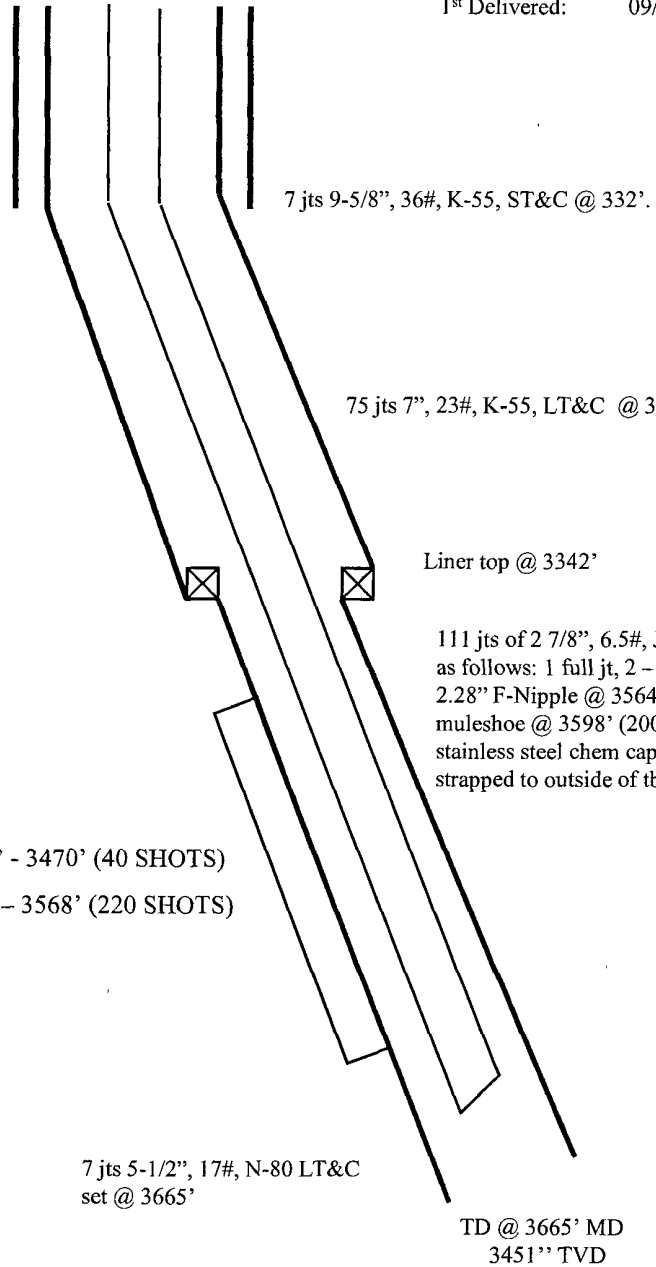
Spud: 07/26/08
Completed: 09/16/08
1st Delivered: 09/22/08

Bottom Hole Location:

1601' FNL and 935' FEL
SE/4 NE/4 Sec 27 (H), T31N, R5W
Rio Arriba, NM

Elevation: 6511' GR
API # 30-039-30410

Top	MD Depth	TVD Depth
Ojo Alamo	2810'	2660'
Kirtland	2930'	2770'
Fruitland	3332'	3140'



0.53", 4SPF 3460' - 3470' (40 SHOTS)
260 holes total 3513' - 3568' (220 SHOTS)

Open hole from 6-1/4" to 9-1/2"
from 3444' to 3665' MD

7 jts 5-1/2", 17#, N-80 LT&C
set @ 3665'

TD @ 3665' MD
3451' TVD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	212 cu.ft.	Surface
8-3/4"	7", 23#	490 sxs	998 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		