

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No 701-06-0016
		6.	If Indian, Allottee or Tribe Name Jicarilla Apache
		7.	If Unit or CA, Agreement Designation
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. JAECO-WPX 28-3 20 #011
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30596
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640 (505) 634-4208	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
4.	Location of Well (Footage, Sec., T, R., M., or Survey Description) 1715' FNL & 770' FEL SEC 20 28N 3W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	Abandonment
Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other P&A Dakota
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to non-productive gas shows, Williams Production plans to plug and abandon the Dakota formation of this well as per attached procedure. Verbal approval was given, 5-11-10, by phone conversation to Kirk Place by BLM and NMOCD.

Note: Subsequent reporting of this procedure will be reported on the completion sundry for this well

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14.	I hereby certify that the foregoing is true and correct	
Signed	<u>Larry Higgins</u>	Title <u>Permit Supv</u> Date <u>5/17/10</u>
(This space for Federal or State office use)		
Approved by	<u>Original Signed: Stephen Mason</u>	Title <u></u> Date <u>MAY 18 2010</u>
Conditions of approval, if any		

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JAECO 28-3 20 #11 Dakota P&A Plan

PROJECT OBJECTIVE:

The Dakota, Mancos, and Mesaverde intervals are to be tested in this well and commingled if productive. The Dakota has been tested and found to be non commercial due to excessive water (70 Bbl per day) and insufficient gas. This procedure will be to plug and abandon the Dakota. The Mancos and Mesaverde procedures will be detailed on another worksheet. This will also be a "Green Completion". Exceptions are the critical items noted next.

CRITICAL ITEM DISCUSSION:

The weather has been extremely wet lately. Please observe the 6" rut rule and adjust operations accordingly suspending activity when necessary to avoid excessive damage to the roads.

P&A Procedure:

- 1) The Completion Unit is rigged up over the hole with the tubing in the derrick.
- 2) The top of the Dakota is at 8406' and the perms are 8436' - 8468'.
- 3) Unset Packer and TOO H standing tbg in derrick and LD Pkr.
- 4) RU wireline company and set a CIBP at 8350' (86' above top of Dakota).
- 5) Pressure test CIBP with rig pump to 1500 psi or the maximum the rig pump will go to whichever is higher.
- 6) Dump bail cement on top of bridge plug for at least 35' (2 runs of 40' bailer). Be sure to add sufficient retarder to cement.
- 7) TIH w/wrk strg and TOO H & LD wrk string. RDMO Cmpltn Unit.
- 8) Leave well prepared for a rigless frac of the Mancos formation.

The BLM and OCD have been consulted for this procedure and have given verbal approval to proceed.