

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Jun 19, 2008

		WELL API NO. 30-045-35077
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No. NM-013688
		7. Lease Name or Unit Agreement Name Atlantic Com A
		8. Well Number 7C
		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
4. Well Location Unit Letter O : 1076 feet from the South line and 1708 feet from the East line Section 23 Township 31N Range 10W NMPPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6403' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

RCVD MAY 26 '10

Proposed perforations are: MV - 3319' - 5741' ; DK - 7493' - 7797' These perforations are in TVD. OIL CONS. DIU.

BR will use some form of the subtraction method to establish an allocation for commingled wells.

DIST. 3

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 4/19/2010. No objections were received.

Spud Date:

Rig Released Date:

D14C 3427AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Crystal Tafoya* TITLE Regulatory Technician DATE 5/28/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: *Deputy Oil & Gas Inspector* TITLE Deputy Oil & Gas Inspector DATE JUN 09 2010
 Conditions of Approval (if any): *✓*