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In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR

JUN 0 7 2010

FORM APPROVED

Budget Bureau No. 1004-0134

(June 19	90) BUREAU OF LA	AND MANAGEMENT	2014 6 1 5010	!	Budget Bureau No. 1004-0135		
SUNDRY NOTICE AND REPORTS ON WELLS Famingion Field Office Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals					5. Lease Designation and Serial No. SF-078769		
					If Indian, Allottee or Tribe Name		
	SUBMIT IN T	RIPLICATE		7.	If Unit or CA, Agreement Designation NMNM78407X		
1.	Type of Well Oil Well X Gas Well Other			8.	Well Name and No. ROSA UNIT #363A		
2.	Name of Operator WILLIAMS PRODUCTION COMPANY			9.	API Well No 30-039-29527		
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046			10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL		
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) 2620' FSL, 600' FEL, NE/4 SE/4, SEC 17, T31N, R05W			11	County or Parish, State RIO ARRIBA, NM		
	CHECK APPROPRIAT	E BOX(s) TO INDICATE N	ATURE OF NOTICE, REP	ORT, OR O	THER DATA		
	TYPE OF SUBMISSION TYPE				OF ACTION		
	Notice of Intent E Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casin			Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection		
4			A PUMP INSTALL		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13.	Describe Proposed or Completed Operations (C directionally drilled, give subsurface locations a				mated date of starting any proposed work. If well is nent to this work.)*		

RCVD JUN 14'10

OIL CONS. DIV.

05-13-2010

MIRU, NDT, NUBOP's, tag up @ 3474', tally tubing on TOH, 103 joints, SN, 1 joint = 3412', SIW, SDFN.

DIST. 3

05-14-2010

Bd to tk, TIH w/ mud anchor, band chem line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing: 104 joints, 2.28" F-Nipple @ 3424', 1/2 muleshoe mud anchor @ 3457', FC perfs 3247'-3391', NDBOP's, NU B-1 adapter & pumping-T, test hanger 3000#, run rods as follows: 26' PR, 2' pony, 62 - 3/4 rods, 69 - 3/4 guided rods, 4 - 1.25" sinker bars, 2.5" x 1.75" RHAC pump, load tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, RD.

14.	I hereby certify that the foregoing is true and correct				
	Signed Selfel Lipperd Signed	Title Engineering Technician II	Date	June 3, 2010	MARPIED FOR RECORD
	(This space for Federal or State office use)				`
	Approved by	Title		Date	JUN 1 1 2010
	Conditions of approval, if any:				PARMINGTON FIELD OFFICE
	J.S.C. Section 1001, makes it a crime for any person knows or representations as to any matter within its jurisdiction		it or agency	of the United St	ates any false, fictitious or fraudulent

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ROSA UNIT #363A BASIN FRUITLAND COAL

Spud: 07/15/05 Completed: 12/16/05 Pumping Unit Dyna Pump Model 5 Surface Location: 1st Delivery: 12/21/05 2620' FSL and 600' FEL Pump Install: 05/14/10 NE/4 SE/4 Sec 17(I), T31N, R05W Rio Arriba, NM **Bottom Hole Location:** 1661' FSL and 661' FEL NE/4 SE/4 Sec 17(I), T31N, R05W 8 jts 9-5/8", 36#, J-55, ST&C @ 336'. Rio Arriba, NM Elevation: 6322' GR API # 30-039-29527 70 jts 7", 23#, N-80, LT&C @ 3233'. TVD. Top MD Ojo Alamo 2658 2459' Liner top @ 3151' Kirtland 2774' 2569' Fruitland 2944' 3157' 104 jts of 2 7/8", 6.5#, J-55 EUE tbg as follows: 2.28" F-nipple @ 3424', 1/2 Base of Coal 3373' 3159' muleshoe mud anchor @ 3457' (200' 1/4" stainless steel chem cap string strapped to outside of tbg). 3247' - 3257' Rod String: $4 - 1 \frac{1}{4}$ " sinker bars, $69 - \frac{3}{4}$ " guided rods, $62 - \frac{3}{4}$ " rods, 3265' - 3291' 360, 0.49" holes total 2' pony rod, 1 1/4" x 26' polish rod w/ 1 ½" x 8' liner. 3295' - 3315' Open hole from 6-1/4" to 9-1/2" Insert Pump: 2 ½" x 1 ¾" from 3240' to 3488' 3354' - 3384' RHAC (Energy Pump) w/1" x 6' gas anchor. 3386' - 3391 7 jts 5-1/2", 17#, N-80 @ 3151' - 3476'. TD @ 3488' MD PBTD @ 3475' MD

Hole Size	Casing	Cement	Volume	Top of Cmt Surface	
12-1/4"	9-5/8", 36#	160 sxs	224 cu.ft.		
8-3/4"	7", 23#	550 sxs	1020 cu.ft.	Surface	
6-1/4"	5-1/2", 17#	Did Not Cmt			