Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Offige District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-33769
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	MOEG AND DEPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Blancet tRanch 24
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
San Juan Resources, Inc		20208
3. Address of Operator	0.00000	10. Pool name or Wildcat
1499 Blake Street 10C, Denver, C	U 80202	Blanco Mesa Verde/Basin Dakota
4. Well Location		
Unit LetterH	2463feet from theNorth line and	552feet from theEastline
Section 24	Township 30N Range 12E	NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 5641' GR	
11 4 4 5 5 5 5 5	3041 GR	
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check	Appropriate Box to indicate Nature of Notice,	Report of Other Data
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER: Drilling Permit Exter	nsion	ace casing
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed w proposed completion or re-	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion of re-	completion.	
See Attached Summary		RCVD JUN 10'10
	•	OIL CONS. DIV.
		CIL COMP. NIV.
		DIST. 3
		wat i i i
2 0 F	- Tall - and Court Alext REDO	DT
FEPORT YIZESSURE /E	SI FOR SURFACE CASING NEXT REPO	
Spud Date: 6/4/20	Rig Release Date:	(
0/7/201	•	
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
		•
X Max X		The second secon
SIGNATURE XUMNX	TITLE Agent	DATE 6/8//2010 17/10
Type or print name Dean C. (
For State Lice Only		
-200	Deputy Oil & Gas District #3	Inspector, 3 DATE JUN 1 7 2010
APPROVED BY: (-)	7. Co TITLE District #3	DATE JUN 1
Conditions of Approval (if any):	\	

BLANCETT RANCH 24-1 6/8/2010

6/2/2010 MOVE IN & RIG UP CABLE TOOL RIG, DRILL CONDUCTOR HOLE F0-18FT, SD FOR EVENING

6/3/2010 DRILL 13 3/8 CONDUCTOR HOLE F18-26FT, RELEASE RIG @ 17:00, 6-3-2010

6/4/2010 MIRU D&D Drilling Notify OCD @4:40 PM on 6-3-2010 (Steve Hayden VOICE MAIL) w/ pending Spud for 6-4-2010. SPUD THE Blancett Ranch 24 #1A @11:30 AM ON 6/04/10. NOTIFIED KELLY WITH THE OCD WITH PLANS TO CEMENT ON 6/5/10 APPROX. 11:00 AM DRILL 12 ¼ HOLE F26 -T265/FT. SHORT TRIP UP TO 145 FT NO DRAG, TIH NO FILL, TOOH TO 145'. SHUT DOWN FOR EVENING.

6/5/2010 DRILL 12 ¼" TO 345' TD @ 10:30 AM 6-5-10. CIRC BOTTOMS UP, SHORT TRIP. NO FILL, NO DRAG. TOH LD DRILL PIPE. RU CASING CREW. RIH WITH 9 5/8" 36# J-55 SURFACE CASING TO 328' GL, 339' KB, 4 CENTRALIZERS ON BOTTOM 3 JOINTS 1 ST CENTRALIZER LOCKED ON 1ST JOINT 10' OFF BOTTOM, OTHER THREE AROUND COLLARS, CASING ON BOTTOM AND CIRCULATING @ 1:30PM. RD PERMIAN CASING CREW. RU CEMENTERS, PUMP 20 BBLS DYED WATER AHEAD, CEMENT CASING WITH 110 SACKS CLASS G CONTAING 2% CC AND ¼# PER SACK CELL FLAKE, OR 28 BBLS OF 15.8 PPG, 1.17 YLD CEMENT, SD DROP PLUG, DISPLACE WITH 22.1 BBLS OF FW, PLUG DOWN @ 2:10 PM 6-5-10, WITH 1100 PSI, 3 BBLS GOOD CEMENT TO SURFACE, FULL RETURNS DURING CEMENT JOB, RELEASE CEMENT CREW. SHUT DOWN FOR EVENING.

6/7/2010 BACKED OFF LANDING JT. RDMO