Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Re	Sources October 13, 2009 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	20.045.24616
District III District III OIL CONSERVATION DIVI	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
+ <u>-10</u>	6. State Oil & Gas Lease No.
87505 Dicard Clean U	6
SUNDRY NOTICES AND REPORTS ON WELLS (J (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK)	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	8. Well Number 326
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	6. Well Nullion 320
2. Name of Operator	9. OGRID Number
BP America Production Company	000778
3. Address of Operator	10. Pool name or Wildcat Basin Fruitland Coal
P.O. Box 3092 Houston, TX 77253 4. Well Location	Dasin Fruitiand Coat
	e and 1540 feet from the West line
Section 36 Township 29N Rang	
11. Elevation (Show whether DR, RKB,	·
;	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EDIAL WORK
- .	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASI	NG/CEMENT JOB
DOWNHOLE COMMINGLE	
1	
OTHER OTH	ER: Document Clean-up 🛛
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