

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No  
SF 078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No  
NEWSOM B #14

9. API Well No  
30-045-20131

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA (PRORATED GAS)

11. County or Parish, State  
SAN JUAN  
NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HEP OIL GP, LLC

3a. Address  
P.O. BOX 1499 GAINESVILLE TX 76241-1499

3b. Phone No. (include area code)  
(940)665-4373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1450' FNL & 790' FEL, SECTION 9, T26N-R8W

JUN 11 2010

Bureau of Land Management

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT.

RCVD JUN 15 '10  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

STEPHEN BEALL

Title PRODUCTION ENGINEER

Signature

*Stephen Beall*

Date 06/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JUN 14 2010

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application. -

~~AUTHORITY: 30 U.S.C. 181 et seq.; 351 et seq.; 25 U.S.C. 396; 43 CFR 3160.~~

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

ATTACHMENT TO 3160-5  
NEWSOM B #14 - 2010 CASING REPAIR

5/07/10 – MIRU.

5/10/10 – PU and ran 5 jts tubing. Tagged fill at 7346'. POOH and laid tubing down for inspection.

5/11/10 – Make a bit and scraper run w/241 jt 2-3/8" work string.

5/12/10 – Set 4-1/2" RBP at 7062'.

5/13/10 – Performed charted MIT at 560 psi for 33 minutes. Located casing holes on outside of 8-5/8" surface casing. Welded patch on outside of 8-5/8" surface casing.

5/14/10 – Swabbed 86 BBL. Retrieved RBP.

5/15/10 – Set RBP at 7080'. Ran CBL/GR/CCL from 7062' to surface.

5/16/10 – Located casing holes in 4-1/2" casing from 297-360' with packer.

5/17/10 – Dumped 1.5 sx sand on RBP. Lifted and cut 2' off 8-5/8" casing. Stacked out 4-1/2" casing.

5/18/10 – Cut off additional bad casing. Welded 50" stub with slip collar onto 8-5/8" casing. Replaced

8-5/8" bradenhead. Back-filled and compacted soil around wellhead.

5/19-21/10 – Pulled 4-1/2" casing in tension and set slips. Pumped 5 BBL 7-1/2% HCL w/inhibitor.

Circulated out 8-5/8" bradenhead. Mixed and pumped 89 sx Type III neat cement at 14.8#, 1.33 yield, 21 bbl slurry. Circulated 3 bbl good cement out 8-5/8" bradenhead. WOC. Tagged cement at 210'.

Drilled out to 475'. Performed charted MIT at 500 psi for 30 min.

5/24/10 – Circulated casing and sand off RBP. Retrieved RBP.

5/25/10 – Set packer at 7079'. Pumped 1000 gal 7-1/2% HCL-NEFE into Dakota perforations 7140-7350'.

5/26-27/10 – Swabbed 49 BBL 2% KCL water.

5/28/10 – Ran SN and TAC on 228 jts 2-3/8" 4.7 #/ft, J-55 EUE tubing, set at 7133'. Swabbed 12 BBL water from SN.

6/01/10 – Ran 1-1/4" RHBC pump on 283 3/4" Class D rods with 4' and 6' subs. Long stroke pump. RDMO.

6/08/10 – Set pumping unit.

6/08/10 – Turned well to production.