

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-039-30720</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-347-34                                                            |
| 7. Lease Name or Unit Agreement Name<br><b>San Juan 30-5 Unit</b>                                   |
| 8. Well Number <b>85M</b>                                                                           |
| 9. OGRID Number<br><b>217817</b>                                                                    |
| 10. Pool name or Wildcat<br><b>Blanco Mesaverde / Basin Dakota</b>                                  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**ConocoPhillips Company**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **F** : **2096** feet from the **North** line and **2168** feet from the **West** line  
Section **36** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7382' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JUN 23 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

07/23/2009

Rig Released Date:

10/28/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 6/22/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE JUN 24 2010  
District #3  
Conditions of Approval (if any):

[Signature]

San Juan 30-5 Unit 85M  
API# 30-039-30720  
Blanco Mesaverde / Basin Dakota  
ConocoPhillips Company

**11/03/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 750' RD W/L 11/3/09  
**01/06/2010** Install Frac valve. PT csg to 6600#/30min @ 17:00hrs on 1/6/10. Test - OK.  
**01/14/2010** RU Basin W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 8909', 8917', 8924', 8926', 8928', 8930', 8932', 8934', 8936', 8938', 8958', 8960', 8966' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 86,407gals SlickWater w/ 26,300# of 20/40 TLC Sand. Start Flowback.  
**01/26/2010** RD Flowback & Frac Equip.  
**05/07/2010** RIH w/ CBP set @ 7154'. RU Basin W/L to Perf **Point Lookout/Lower Menefee** w/ .34" diam. - 1SPF @ 7110', 7100', 7094', 7042', 7014', 6994', 6948', 6940', 6934', 6926', 6862', 6854', 6848', 6839', 6808', 6792', 6778', 6770', 6766', 6760', 6752', 6744', 6736', 6730' = 24 Holes. Frac w/ 123,953gals 60% SlickWater w/ 100,608# of 20/40 Brady Sand. N2:1,176,00SCF. Set CFP @ 6680'.  
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 6646', 6638', 6602', 6556', 6544', 6522', 6502', 6492', 6486', 6482', 6476', 6472', 6466', 6454', 6448', 6440', 6430', 6410', 6404', 6398', 6380', 6376', 6368', 6364' = 24 Holes. Frac w/ 117,422gals 60% SlickWater w/ 100,445# of 20/40 Brady Sand. N2:1,174,900SCF. Start Flowback.  
**05/13/2010** RIH w/ CBP set @ 6260'. RD Flowback & Frac Equip.  
**05/27/2010** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.  
**06/01/2010** Tag CBP set @ 6260' & M/O. CO & M/O CFP @ 6680'. Flowback.  
**06/01/2010** **Started selling MV gas thru GRS.** -  
**06/03/2010** Flow Test MV. CO & M/O CBP @ 7154'. C/O to PBTD @ 8994'. Flowback.  
**06/03/2010** **Started selling DK gas with MV gas thru GRS.**  
**06/09/2010** Run Spinner on Dakota. RIH w/ 287jts, 2 3/8", 4.7#, L-80 tbgs set @ 8934' w/ F-Nipple @ 8932'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/9/10.