Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natur	al Resources	······································	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34986	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 875		STATE	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·		6. State Oil & Gas Lea	se No.
_87505			34986	
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Ruby	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2		
	2. Name of Operator			.044
McElvain Oil & Gas Properties, Inc				
3. Address of Operator			10. Pool name or Wildcat	
1050 17 th Street, Suite 1800, Denver, CO 80265			Basin Fruitland Coal	
4. Well Location				
1	'34 70 feet from the South line ar	nd 881 feet fr	om the Fact line	
Section 3	Township 29 N Range 13W		County San Juar	l
	11. Elevation (Show whether DR,	KKB, KT, GR, etc.)		
	5434 GR			Mary States
12. Check A	ppropriate Box to Indicate Na	ture of Notice, l	Report or Other Data	L
NOTICE OF IN	TENTION TO	CLID	SEQUENT DEDOC	T OF
			SEQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ERING CASING 🔲
TEMPORARILY ABANDON				ID A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		П
	eted operations. (Clearly state all po		give pertinent dates inc	duding estimated date
	rk). SEE RULE 19.15.7.14 NMAC			
proposed completion or reco		i or manupio con	.p.oo.o.o	. v angram or
Va	1			
McElvain Oil & Gas Plans to change	the surface casing and cementing P	rogram for the subj	ect well as follows:	
Run a minimum of 500 ft of 8-5/8", 2				
with 2% CaCl2, 0.25 pps Super Flake	e, mixed at 15.6 ppg with $y = 1.18$ f	³ /sx. Slurry volume	e assumes 100% excess of	over calculated hole
volume.				
			are state outs.	TO DEC LO PER RUT LO.
			KUU	JN 17'10
			.~*; .	36"BB 45" - 5"2. W 5 #
				OMS. DIV.
			D	461.3
		<u></u>		
Spud Date: 6/10/2010	Rig Release Dat	e:		
I hereby certify that the information a	shove is true and complete to the he	st of my knowledge	and helief	
. hereby correspond the information a	.5575 13 true and complete to the be	a or my knowledge	and benefit	
1 22 22 2	1			
SIGNATURE J. M. MIG	TITLE Operati	ons Engineer	DATE 6/16/	/2010
//	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Type or print name _ Jim McKinney	U // E-mail address: J	imm@McElvain.co	om_ PHONE: 303-8	893-0933
X379				
For State Use Only	1 /	v Oil 9 Caa l	nenootor	_
1 1	<i></i>	y Oil & Gas II		JUN 2 4 2010
APPROVED BY:	TITLE	District #3	DATE	- · · · · · · · · · · · · · · · · · · ·
Conditions of Approval (if any):	N	•		
