BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM							Distribution. BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED		
Commingle Type						-	Date	: 4/28/2010	
SURFACE DOWNHOLE Type of Completion							API No. 30-039-30813		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC3261AZ		
							Leas	e No. SF-079193	
Well Name San Juan 28-6 Unit							Well No. #125N		
Unit Letter Section	Township	1		Footage			County, State		
Surf- A 21 BH- G 21	T028N T028N	l i		919' FNL & 1298' FEI 1448' FNL & 2505' FE		Rio Arriba, New Mexico			
Completion Date	Test Metho	<u></u>	1446	5 FNL & 25	US FEL		RCVD JUN 15'10		
						-		<u>oi</u> l cons. Div.	
04/12/2010	HISTORIC	CAL FIE	LD T	EST 🔀 PRO	JECTED [OTH	IER	Land (CD)	
•									
						100 Sec. 1			
FORMATION		GAS	Pl	ERCENT	COND	ENSAT	E	PERCENT	
FORMATION MESAVERDE		GAS 867 MCFD	Pl	ERCENT 31%	COND	ENSAT	E	PERCENT 31%	
			Pl		COND	ENSAT	E		
MESAVERDE		867 MCFD 921 MCFD	Pl	31%	COND	ENSAT	E	31%	
MESAVERDE		867 MCFD	PI	31%	COND	ENSAT	E	31%	
MESAVERDE	ALLOCATI a formations ason, oil per	921 MCFD 2788 ON: These pluring completentages are	percer letion based	31% 69% atages are bas operations. Outpon the gas	sed upon is	solated f	low t dur	31% 69% tests from the ing flow test	
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