

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/28/2010

API No. 30-039-30813
DHC No. DHC3261AZ
Lease No. SF-079193

Well Name
San Juan 28-6 Unit

Well No.
#125N

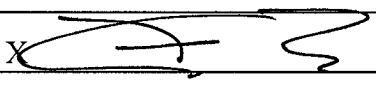
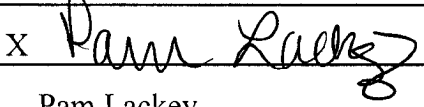
Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	21	T028N	R006W	919' FNL & 1298' FEL	Rio Arriba,
BH- G	21	T028N	R006W	1448' FNL & 2505' FEL	New Mexico

Completion Date 04/12/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3
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RCVD JUN 16 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	867 MCFD	31%		31%
DAKOTA	1921 MCFD	69%		69%
	2788			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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