

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-30595

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

JAECO-WPX 28-3-21

8. Well No.

#1

9. Pool name or Wildcat

BLANCO MV/BASIN
DK/BASIN MC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-4, TULSA, OK 74101

4. Well Location (Surface)

Unit letter H : 2310 feet from the NORTH line & 790 feet from the EAST line Sec 21-28N-3W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.
7042' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

X OTHER: COMMINGLE

OTHER: _____

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Refile of sundry from 6/17/10 to include wellbore diagram and production allocation recommendation. Please see attached commingle procedure and production allocation recommendation.

RCVD JUN 28 '10
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Engineering Technician II

DATE: June 24, 2010

Type or print name Rachel Lipperd

Telephone No: (918) 573-3046

(This space for State use)

APPROVED BY

TITLE

Conditions of approval, if any:

Deputy Oil & Gas Inspector,
District #3

JUL 01 2010



Exploration & Production

Production Allocation Recommendation Jaeco 28-3 21 #1 (MC/MV)

WELLNAME: Jaeco 28-3 21 #1

LOCATION: SE/4 NE/4 Sec.21, T28N, R03W

API No.: 30-039-30595

FIELD: BlancoMV/Blanco MC

COUNTY: Rio Arriba, NM

Date: June 22, 2010

Current Status: The Jaeco 28-3 21 #1 was recently completed in the Mancos and MesaVerde formations. Williams recommends commingling both formations in this well. Commingling this well would give us the ability produce both zones more effeciently.

Commingle Procedure:

1. Drill out CIBP between Mancos and MesaVerde formations
2. Clean out to PBTD
3. Complete with single string 2-3/8" tubing, landed @ 7400'

Allocation Method: Williams has collected production data from our green completion operation. This data was used for the initial allocation percentages for this commingle. Williams recommends that a spinner survey be performed after production has stabilized, so that allocation percentages can be corrected as needed.

Initial 10 day production from Green completion:

Total Production = 8347mcf

Total MesaVerde Production = 3746mcf

Total Mancos Production = 4601mcf

MV allocation = $MV \text{ prod} / \text{Total prod} = 3746\text{Mcf} / 8347\text{Mcf} = 45\%$

MC allocation = $MC \text{ prod} / \text{Total prod} = 4601\text{Mcf} / 8347\text{Mcf} = 55\%$

JAECO-WPX 28-3 21 #001
Blanco MV, Basin DK, Basin MC

Spud Date: 2/13/2010

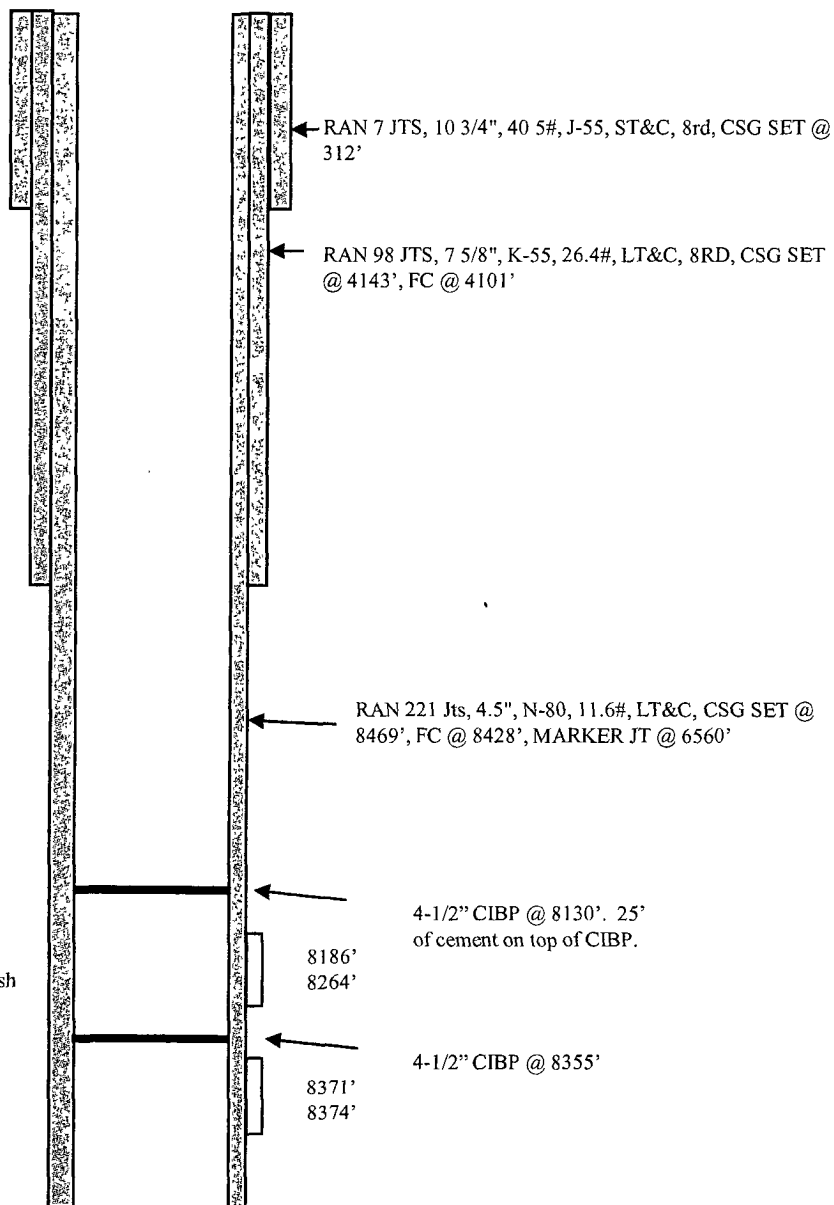
Location:
 2310' FNL & 790' FEL
 ALL Section 21(H), T28N, R3W
 Rio Arriba, NM

Elevation: 7042' GR
API #: 30-039-30595

<u>Tops</u>	<u>Depth</u>
Lewis	3928'
Cliff House	5649'
Point Lookout	5971'
Mancos	6403'
Greneros	8028'
Dakota	8153'

DK 8186'-8264' (60, 0.34" holes) Frac w/ 5000# 100 mesh
 Ottawa sand

Lower DK : 8371' - 8374' (12, 0.34" holes)
 These holes not fraced



TD @ 8475'
 PBSD @ 8105'

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14-3/4"	10 3/4", 40.5#	200 sxs	360 cu.ft.	surface
9 7/8"	7", 26.4#	635 sxs	1579 cu.ft.	surface
6 3/4"	4-1/2", 11.6#	500 sxs	700 cu.ft.	2550' (CBL)