State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980 Ho

P.O. Box 1980, Hobbs, NM 88240

811 South First, Artesia NM 88210

OIL CONSERVATION DIVISION

WELL API NO.

Santa Fe, NM 87505		
201100 2 0, 2 12 12 12 12 12	-	Indi

30-039-30596 Indicate Type of Lease

☐ FEE

DISTRICT III

DISTRICT II

1000 Rio Brazos Rd., Aztec, NM 87410

State Oil & Gas Lease No.

STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **PROPOSALS**

JAECO-WPX 28-3 -20

Lease Name or Unit Agreement

1. Type of Well:

Oil Well Name of Operator Gas Well

Other

Well No.

WILLIAMS PRODUCTION COMPANY Address of Operator

48 #11 Pool name or Wildcat

P O BOX 3102, MS 25-4, TULSA, OK 74101

BLANCO MV/BASIN

MC/BASIN DK

Well Location (Surface)

Unit letter H: 1715 feet from the NORTH line & 770 feet from the EAST line Sec 20-28N-3W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc. 7237' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

WORK

TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.

PLUG AND **ABANDONMENT**

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

X OTHER: COMMINGLE

OTHER: _____

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

RCVD JUN 28'10 OIL CONS. DIV.

DIST. A

Please see attached the comminglin

ecommendation.

·		
I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.	
SIGNATURE Joche Jupiper	TITLE: Engineering Technician II	DATE: <u>June 24, 2010</u> .
Type or print name Rachel Lipperd	Tele	phone No: <u>(918) 573-3046</u>
(This space for State use)		
ADDROVED DV	TITLE	DATE

Conditions of approval, if any: C-107A sent to Sentate OCD For DHC



Production Allocation Recommendation Jaeco 28-3 20 #11 (MC/MV)

WELLNAME: Jaeco 28-3 20 #11

LOCATION: SE/4 NE/4 Sec.20, T28N, R03W

API No.: 30-039-30596

FIELD: BlancoMV/Blanco MC

COUNTY: Rio Arriba, NM June 24, 2010

Current Status: The Jaeco 28-3 20 #11 was recently completed in the Mancos and MesaVerde formations. Williams recommends commingling both formations in this well. Commingling this well would give us the ability produce both zones more efficiently.

Commingle Procedure:

- 1. Drill out CIBP between Mancos and MesaVerde formations
- 2. Clean out to PBTD
- 3. Complete with single string 2-3/8" tubing, landed @ 7800'

Allocation Method: Offset production from both zones have been gathered and analyzed. This data was used for the initial allocation percentages for this commingle. Williams recommends that a spinner survey be performed after production has stabilized, so that allocation percentages can be corrected as needed.

Initial 10 day production from Green completion of Jaeco 28-3 21 #1:

Total Production = 8347mcf Total MesaVerde Production = 3746mcf

Total Mancos Production = 4601mcf

MV allocation = MV prod/Total prod = 3746Mcf/8347Mcf = 45%

MC allocation = MC prod/Total prod = 4601Mcf/8347Mcf = 55%

JAECO-WPX 28-3 20 #011 Blanco MV, Basin DK, Basin MC

Spud Date: 3/20/2010

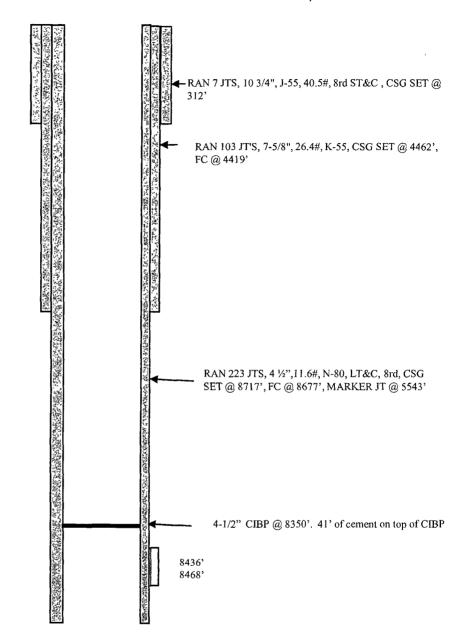
Location:

1715' FNL & 770' FEL Section 20(H), T28N, R3W Rio Arriba, NM

Elevation: 7237' GR API #: 30-039-30596

<u>Tops</u>	<u>Depth</u>
Cliff House	5882'
Point Lookout	6210'
Mancos	6611'
Graneros	8253'
Dakota	8406'

<u>Lower DK</u> 8436' – 8468' (30, 0.34" holes) Holes not fraced.



TD @ 8720' PBTD @ 8309'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10 3/4", 40.5#	200 s xs	360 cu.ft.	surface
9 7/8"	7 5/8", 26.4#	735 s xs	1852 cu.ft.	surface
6 3/4"	4-1/2", 11.6#,	600 s xs	840 cu.ft.	4340' (CBL)