

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 28 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No
701-06-0016

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
JAECO-WPX 28-3 20 #11

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30596

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANO MV/BASIN MC/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1715' FNL & 770' FEL, SEC 20-T28N-R03W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMMINGLE

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 30 '10
OIL CONS. DIV.

DIST. 3

Please see attached the commingling procedure and production allocation recommendation.

DHC Pending

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician II

Date June 24, 2010

(This space for Federal or State office use)

Approved by

Joe Hewitt

Title

Geo

Date

6-29-10

Conditions of approval, if any:

NMUCD



Exploration & Production

Production Allocation Recommendation Jaeco 28-3 20 #11 (MC/MV)

WELLNAME: Jaeco 28-3 20 #11
LOCATION: SE/4 NE/4 Sec.20, T28N, R03W
API No.: 30-039-30596

FIELD: BlancoMV/Blanco MC
COUNTY: Rio Arriba, NM
Date: June 24, 2010

Current Status: The Jaeco 28-3 20 #11 was recently completed in the Mancos and MesaVerde formations. Williams recommends commingling both formations in this well. Commingling this well would give us the ability produce both zones more efficiently.

Commingle Procedure:

1. Drill out CIBP between Mancos and MesaVerde formations
2. Clean out to PBTB
3. Complete with single string 2-3/8" tubing, landed @ 7800'

Allocation Method: Offset production from both zones have been gathered and analyzed. This data was used for the initial allocation percentages for this commingle. Williams recommends that a spinner survey be performed after production has stabilized, so that allocation percentages can be corrected as needed.

Initial 10 day production from Green completion of Jaeco 28-3 21 #1:

Total Production	= 8347mcf
Total MesaVerde Production	= 3746mcf
Total Mancos Production	= 4601mcf

MV allocation = MV prod/Total prod = 3746Mcf/8347Mcf = **45%**

MC allocation = MC prod/Total prod = 4601Mcf/8347Mcf = **55%**

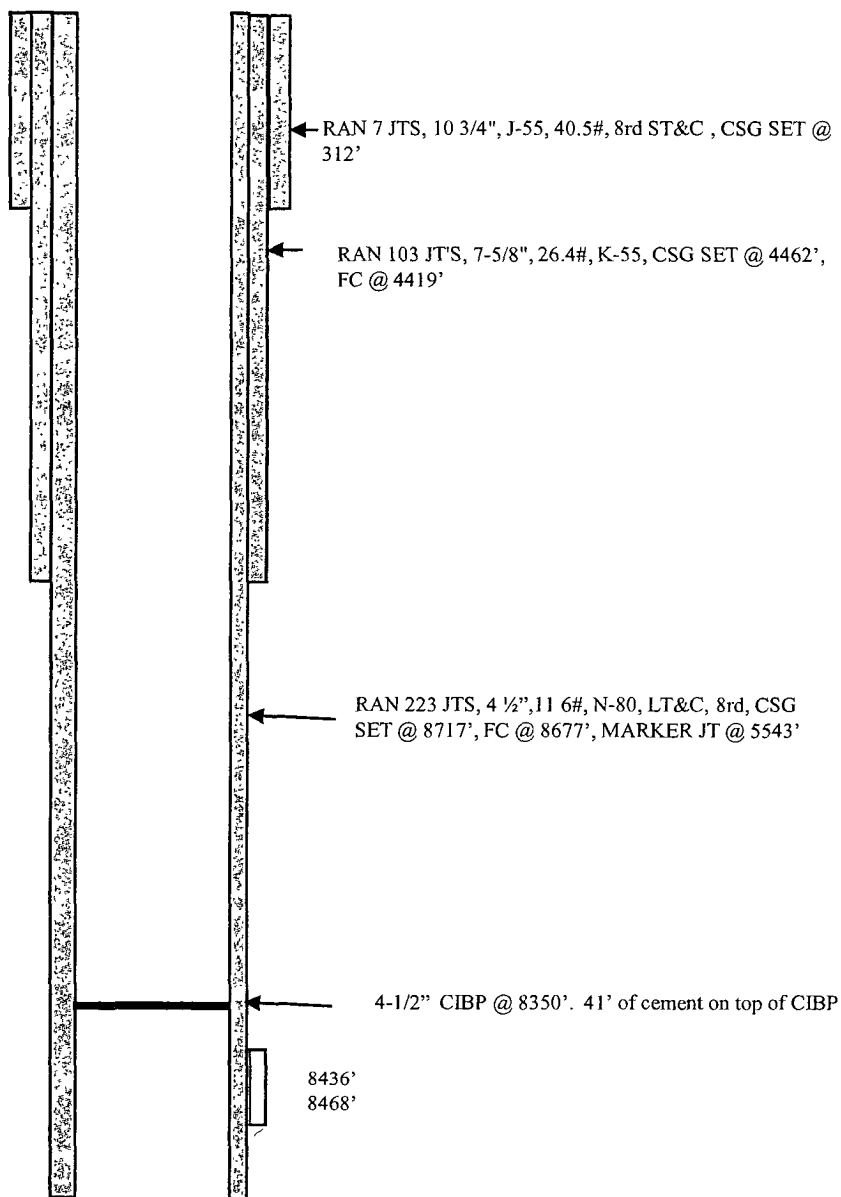
JAECO-WPX 28-3 20 #011
Blanco MV, Basin DK, Basin MC

Spud Date: 3/20/2010

Location:
 1715' FNL & 770' FEL
 Section 20(H), T28N, R3W
 Rio Arriba, NM

Elevation: 7237' GR
API #: 30-039-30596

<u>Tops</u>	<u>Depth</u>
Cliff House	5882'
Point Lookout	6210'
Mancos	6611'
Graneros	8253'
Dakota	8406'



Lower DK 8436' - 8468' (30, 0 34" holes)
 Holes not fraced.

TD @ 8720'
 PBTd @ 8309'

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14-3/4"	10 3/4", 40.5#	200 s xs	360 cu.ft.	surface
9 7/8"	7 5/8", 26.4#	735 s xs	1852 cu.ft.	surface
6 3/4"	4-1/2", 11.6#	600 s xs	840 cu.ft.	4340' (CBL)