

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 25 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Farmington Field Office

5. Lease Serial No. NMSF-078895

6. If Indian, Allottee or Tribe Name _____

7. If Unit or CA/Agreement, Name and/or No. _____

8. Well Name and No. FEDERAL 33 #11

9. API Well No. 30-045-24795

10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL / WEST KUTZ PICTURED CLIFFS

11. County or Parish, State SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address 382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code) 505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 790' FWL N4W4W SEC.33 (D) -T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>SUMMARY BASIN FC</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has recompleted this well to the Basin Fruitland Coal zone per the attached morning report.

RCVD JUN 30 '10
OIL CONS. DIV.
DIST. 3

DHC 3398 AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) TEENA M. WHITING Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting Date 6/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date JUN 28 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON FIELD OFFICE

NMOCD

AZ

Federal 33-11

3/15/2010

MIRU JC rig #1. ND WH. NU BOP. TOH w/tbg. TIH w/4-1/2" csg & 2-3/8" tbg. Tgd PBSD @ 1,850'. TOH w/tbg & BHA. MIRU BWWC WL. RIH w/CBP & set @ 1,760'.

3/16/2010

Ld 4-1/2" csg w/4 BLW. Att to PT csg w/no results. Psig dropd fr/800 - 400 in 4 min. TIH w/pkr & tbg. Set pkr @ 1,737'. Ld & PT CBP to 1,500 psig w/1 BLW. Tstd OK. TOH w/tbg. Set pkr @ 821'. Ld & PT csg to 1,500 psig. Tstd OK. TIHw/tbg. Set pkr @ 1,279'. Ld & PT csg to 1,500 psig. Tstd OK. TIHw/tbg. Set pkr @ 1,507'. Ld & PT csg to 1,500 psig. Tstd OK. TIH w/tbg. Att to Ld & PT csg w/no results. Psig dropd fr/1,100 to 700 psig in 5 min. TOH w/1 jt 2-3/8" tbg. Att to Ld & PT csg w/no results. Psig dropd fr/1,500 to 1,100 in 5 min. TOH w/tbg. Set pkr @ 1,572'. Ld & PT csg to 1,500 psig. Tstd OK. TIH w/tbg. Set pkr @ 1,669'. Ld & PT dwn tbg to 1,500 psig. Tstd OK. TOH w/tbg. Set pkr @ 1,636'. Ld & PT dwn tbg to 2,000 psig. Found csg lk fr/1,572' - 1,636'. TOH & LD tbg & BHA.

3/17/2010

ND BOP. NU WH. RDMO.

6/1/2010

MIRU. ND WH. NU BOP & frac vlv. TIH w/RBP & 2-3/8" tbg. Set @ 1,513'. PT csg fr/1,513' - surf to 3,000 psig for 5". Tstd OK.

6/2/2010

TOH w/tbg & RBP. MIRU WLU. Ran GR/CCL log fr/1,760' - 1,200' FS. Correlated depths to Schlumberger CNL log dated 3/81. Perf Lwr/FC w/3-1/8" csg gun fr/1,726' - 33' w/3 JSPF(0.36" EHD, 22 holes). POH w/csg gun. RDMO WLU. TIH w/frac lnr & 2-3/8" tbg. Set frac lnr fr/1,557' - 1,651' (csg lk fr/1,572' - 1,636'). TOH w/tbg.

6/3/2010

MIRU frac equip. Ppd 500 gals 15% NEFE HCl ac. Frac FC perms w/3,528 gals 70Q N2 foam fld carrying 2,774# sd per denseometer. RD frac equip. NU BOP. TIH w/2-3/8" tbg. TOH w/tbg & frac lnr. MIRU WLU. RIH w/3-1/8" csg gun. Lwr/FC perms fr/1,726' - 33'. Perf Upr/FC perms w/3-1/8" csg gun fr/1,677' - 89', 1,603' - 07' & 1,531' - 33' w/3 JSPF(0.36" EHD, 57 holes). RD WL. RU frac equip. A. w/500 gals 15% NEFE HCl ac.

6/4/2010

RU frac equip. Frac Upr/FC fr/1,531 - 1,689' dwn 4-1/2" csg w/62,000 gals 60Q N2 foam fld carrying 100,478# sd per denseometer. RDMO frac equip.

6/7/2010

Ran IP tst for FC. F. 0 BO, 0 BW, 0 MCF (based on 0 MCFD calc wet gas rate), FCP 400 - 0 psig, 1/2" ck, 30". ND frac vlv. NU BOP. TIH w/bit & tbg. Tgd @ 1,680' (80' of fill). CO fill fr/1,680' - 1,760' (CBP). DO CBP. Tgd @ 1,850' (PBSD). TOH w/tbg & bit. TIH w/tbg. Tbg ran as follows; 2-3/8" x 30' OEMA, SN, 2-3/8", 4.7#, J-55, EUE 8rd tbg 2-3/8" x 6' tbg sub & 1 jt 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut & seal assy as follows; SN @ 1,781'. EOT @ 1812'. FC perms fr/1,531' - 1,733'. PC perms fr/1,768' - 1,788'. PBSD @ 1,850'. ND BOP. NU WH.

6/8/2010

PU & loaded w/2" x 1-1/4" x 7' x 10' RHAC-Z (DV) EPS pmp TIH w/pmp & rods. Seated pmp. GPA. Clamped rods off. RDMO