

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 29 2010

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1630' FNL & 1000' FEL, Section 13, T30N, R5W, NMPM</p>	<p>5. Lease Number NMSF - 080538</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-5 Unit</p> <p>8. Well Name & Number San Juan 30-5 Unit 104</p> <p>9. API Well No. 30-039-23311</p> <p>10. Field and Pool Basin DK/Blanco MV</p> <p>11. County and State Rio Arriba Co., NM</p>
--	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other -- <u>Commingle</u>

13. Describe Proposed or Completed Operations

ConocoPhillips would like to add the Mesaverde including the Lewis to the subject well and commingle with the Basin DK already in production in accordance with the attached procedures. DHC will be applied for.

RCVD JUL 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 6/25/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 30 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 95634

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-23311	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31327	5. Property Name SAN JUAN 30 5 UNIT	6. Well No. 104
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6946

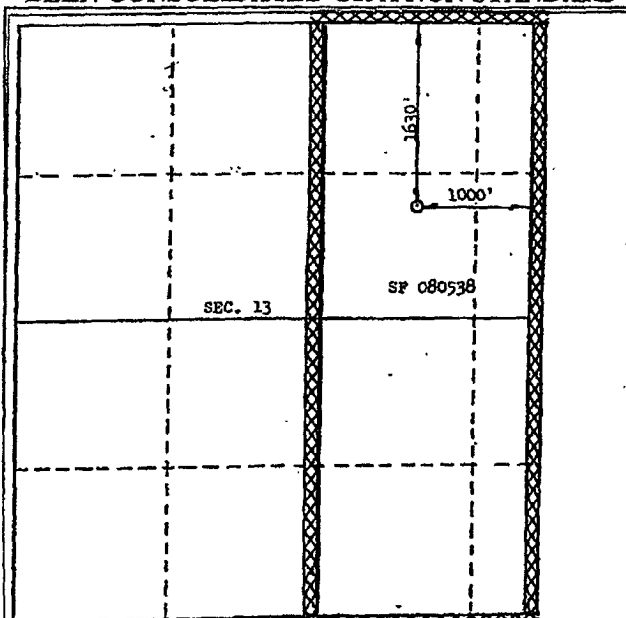
10. Surface Location

UL - Lot G	Section 13	Township 30N	Range 05W	Lot Idn	Feet From 1630	N/S Line N	Feet From 1000	E/W Line E	County RIO ARriba
----------------------	----------------------	------------------------	---------------------	---------	--------------------------	----------------------	--------------------------	----------------------	-----------------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 217.76 E/2		13. Joint or Infill		14. Consolidation Code		15. Order No. NSP 1822			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: **Kelly Jeffery**
Title: **Regulatory Tech.**
Date: **5-13-09**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **David Kilven**
Date of Survey: **8/12/1983**
Certificate Number: **1760**

San Juan 30-5 Unit #104

Unit G, Section 13, Township 30N, Range 005W

API# 3003923311

Mesaverde & Lewis Recompletion Sundry

5/6/2009

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
3. Run a GR/CCL/CBL correlation log under 1000 psi. Pressure test casing @ 5800psi for 30 minutes. RDMO.
4. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde .
7. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
8. Fracture stimulate the second stage Mesaverde.
9. RIH and set a composite frac plug above the second stage Mesaverde
10. Perforate the Lewis.
11. Fracture stimulate the Lewis.
12. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis.
13. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Mesaverde.
14. Flow test Mesaverde up casing.
15. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
16. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
17. Release service rig and turn well over to production.

Wellbore Diagram

