

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUN 28 2010
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
Bureau of Land Management
Flemington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM113640 |
| 2. Name of Operator ENERVEST OPERATING LLC Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1001 FANNIN STE 1111 HOUSTON, TX 77002 | 3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R2W NWNW 350FNL 665FWL 36.29284 N Lat, 107.01346 W Lon | | 8. Well Name and No. BEAR CANYON UNIT 14#6 |
| | | 9. API Well No. 30-039-30557-00-X1 |
| | | 10. Field and Pool, or Exploratory GAVILAN |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Change to Original PD |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Changes to APD are as follows:

Name change:

- 1). Was Bear Canyon Unit #6-14. Now Bear Canyon Unit #6.

RCVD JUN 30 '10

ALL OF THE FOLLOWING ARE UPGRADES. ✓

OIL CONS. DIV.

Changes in Csg Program:

- 1). 7" csg upgraded from surf-6800' with 26# P-110 LT&C. It remains N-80 from 6800'-7700' MD. ✓
- 2). 4-1/2" prod liner upgraded from 6800'-11800' with 11.6# P-110 Hydril. Was N-80 LT&C. ✓
- 3). 9-5/8" stage cmtr will be run in the intermediate pipe at 3000' in order to get cmtr back to

DIST. 3

| | |
|--|------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #88547 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by TROY SALYERS on 06/29/2010 (10TLS0001SE) | |
| Name (Printed/Typed) BRIDGET HELFRICH | Title REGULATORY TECH. |
| Signature (Electronic Submission) | Date 06/25/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------|-------------------|
| Approved By TROY SALYERS | Title PETROLEUM ENGINEER | Date 06/29/2010 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Rio Puerco |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #88547 that would not fit on the form

32. Additional remarks, continued

surf as required by the BLM. ✓

Changes in Cmt Program:

1). 9-5/8" will be changed because of severe lost circ and the stage cmtg tool will take care of this. Cmt will be from 4000'-surf with 75% excess

a). 1st Stage Lead: 158sx of Prem. Plus 3% Econolite, plus 10 lb/sx of Gilsonite, plus 0.125 lb/sx Poly-E-Flake, plus 3 lb/sx Pheno Seal Med. Mixed at 11.5 ppg 2.84 ft³/sx yeild and 16.08 gal/sx.

b). 1st Stage Tail: 100sx of Premium cmt, plus 0.125 lb/sx of Poly-E-Flake, plus 5 lb/sx Gilsonite mixed at 15.6 ppg, 1.18 ft³/sx, 4.69 gal/x of wtr.

c). Estimated fill for 1st stage = 1000' plus excess. ✓

d). 2nd Stage Lead: 520sx of Premium cmt plus 3% Econolite, plus 5 lb/sx Gilsonite, plus 0.125 lb/sx Poly-E-Flake, plus 3 lb/sx of Pheno Seal Med. Mixed at 11,5 ppg 2.82 cu ft/x yield and 16.54 gal/sx mix wtr.

e). 2nd Stage Tail: 100sx of Premium cmt, plus 5 lb/sx Gilsonite, plus 0.125 lb/sx of Poly-E-Flake mixed at 15.6 ppg, 1.18 cu ft/sx, plus 4.69 gal/sx of mix wtr.

f). Estimated fill for 2nd stage = 3000' plus excess. ✓

Changes in Types & Characteristics of the Proposed Mud System:

1). An Oleo-foam Nitrogen-Air mixture will be used to drill the lateral from 7700'MD to TD.

PLEASE SEE ATTACHED WBD. ✓

