

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

- 5 Lease Designation and Serial No.  
NMSF-078894
6. If Indian, Allottee or Tribe Name  
N/A
7. If Unit or CA, Agreement Designation  
Rosa
8. Well Name and No.  
Rosa Unit #602
9. API Well No.  
30-039-30914
10. Field and Pool, or Exploratory Area  
Blanco MV/Basin MC/Basin DK
11. County or Parish, State  
Rio Arriba, NM

SUBMIT IN TRIPLICATE

RECEIVED

JUN 28 2010

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well X Gas Well Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 1200' FNL & 1715' FWL  
Sec. 27, T31N, R4W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing

X Other INTERMEDIATE CASING

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
Note: Report results of multiple completion on  
Well Completion or Recompletion Report and Log  
form

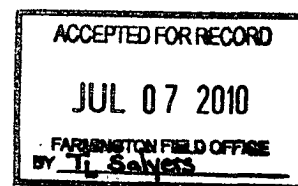
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/22/10- TD ~~10-14~~ INTER HOLE @ 4372', 2100 HRS

6/23/10- RAN 97 JTS, 7 5/8", 26 4#, J-55, LT&C 8rd, CSG SET @ 4358', FC @ 4312'

Press test 4500#, pump 20 Bbl FW spacer, Lead=810sx "Extendacem Cmt ( 388 Bbl, 2179 cuft ) +5#/sk Gilsonite+5% Cal-seal 60+0.5%D-Air 3000+14.88wgps Tail=100sx ( 21Bbl, 118cuft ) Prem Cmt +3#/sk Gilsonite+4 92wgps Drop plug & displace W/ 203 Bbl FW final press 6500#, bump plug to 1200#, check float-held. RD & release Howco Lead ( Yield=2 69cuft/sk, wt=11 5ppg ) Tail ( Yield=1.18cuft/sk, wt=15.6ppg ) Full return thru lead & tail, supposed to drop plug on fly, Howco had trouble releasing plug, shut dn 4 minutes, never regained circ Plug dn @ 6.26pm, 6/23/10. Call Kevin Schneider, BLM, informed no Cmt to Surf, Kevin wanted TOC, temp survey or bond log, called Steve Hayden @ 7:49pm, 6/23/10, NMOCD, left message no cmt surf Will call him W/TOC 6/24/10 after Temp survey. ✓

6/24/10- TEMP SURVEY SHOWED TOC @ 500'. Steve Hayden Gave Verbal approval to drill out cmt @ 8:08 am 6/24/2010 NMOCD. Kevin Schnieder BLM, gave verbal approval to drill out @ 8:11 am 6/24/10 CUT OFF 70' DRLG LINE WHILE TESTING BOP EQUIP. INSTALL TEST PLUG IN BRADEN HEAD & START BOP TEST, SAFETY MTG & RIG SVC. INSP & TEST DRUM BRAKES "OK" Test pipe & blind rams, 3.5" floor valve @ 250# 5 min & 1500# 10 min Test 7 5/8" csg against blind rams @ 1500# 30 min, [ xo top ram door bolts on doghouse side, bolt threads wore down ] [ test plug, test pump & test charts used on test ] GOOD TEST ON ALL TEST. ✓



RCVD JUL 12 '10

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Permit Supervisor Date 6/28/10

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any