Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-045-35136	
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE	1
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-11127-3	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name EPNG Com C	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 5M		
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter E : 239		line and	feet from the West	_line
Section 16 Township 32N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6747' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_	SING 🗆 '
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOETH LE COMI L	O/ (OING/OLIMEIA)	10D 🔯	
OTHER:	П	OTHER M SDI		
OTHER: SPUD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
06/28/2010 MIRU MOTE 209. Spuc	1 w/ 12 1/4" bit @ 09·30hrs on 6/28	3/10 Drilled ahead t	o 235' Circ hole & RIH w/ 7its 9	5/8"
06/28/2010 MIRU MOTE 209. Spud w/ 12 1/4" bit @ 09:30hrs on 6/28/10. Drilled ahead to 235'. Circ. hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C set @ 230'. RU cmt. Pre-flush w/ 15bbls FW & 15bbls water spacer. Pumped 75sx (120cf-21bbls) Type I-II cmt w/ 20% fly-ash. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 1/2bbl cmt to surface. RD cmt. ND BOPE. RD RR @ 12:00hrs on 6/29/10.				
PT will be conducted by Drilling Rig	. Results will appear on next report		RCVD JUL 8'10 OIL CONS. DIV	
Spud Date: 06/28/201	0 Rig Relea	ased Date: 06/2	9/2010 DIST. 3	
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	and helief	
	1	·		
SIGNATURE (Motal)	TITLE_	Regulatory Techr	ician DATE 7 6 2010	
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837				
For State Use Only	0		Gas Inspector, Inn -	1 3 2010
APPROVED BY: Leby G. Conditions of Approval (if any):	TITLE_	Distri	ct #3 DATE	

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