Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-31908
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	CES AND REPORTS ON WELLS CICE OF	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH,	Cecil Cast
1. Type of Well:	E 2000 T	8. Well Number
Oil Well Gas Well X	Other S CONTRACTOR	2A
		9. OGRID Number
2. Name of Operator		
Maralex Resources, In 3. Address of Operator	C. V. S	013998 10. Pool name or Wildcat
P.O. Box 338, Ignacio	, CO 81137	Basin Fruitland Coal
4. Well Location	20 01137 37 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	basin Fluittiand Coal
4. Wen Escation	A STATE OF THE STA	ı
Unit Letter E :	1577 feet from the North line and	411 feet from the West line
Ome Botton	into the into the	
Section 19	Township 30N Range 11W	NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	5572' GR	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT		SEQUENT REPORT OF
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE CASING TEST AND CEMENT JOB	ABANDONMENT
	COMPLETION CEMENT JOB	
OTHER:	OTHER: Set	Surface Casing X
13. Describe proposed or comp	ieteu operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
D (' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
Ran 6 joints (243.41') of $8-5/8$ ", 24# STC surface casing, landed at 248'.		
Cement with 200 sacks (236 ft ³) of Class B cement with 2% cacl2 plus $\frac{1}{4}$ /sack		
flocele mixed at 15.6 ppg. Full circulation during job. Displace with		
16 BBls water. Circulated 20 BBls cement to surface. Job complete at 5:00PM		
on 1/27/04.		
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I hereby certify that the information ab	ove is true and complete to the best of my knowledge	and belief.
0.400		
SIGNATURE CALL SALA	TITLE Production Te	chnician DATE 01/28/04
Type or print name Carla S. Shaw Telephone No. 970/563-4000		
(This space for State use)	DEPUTY OIL & GAS INSPECTOR	L DIST. A
of 1/2	DEPUTY OIL & GAS INSPECTOR	JAN 2 9 2004
APPPROVED BY Make	TITLE	DATEDATE
Conditions of approval, if any:		-