

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No. NMSF078399

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Repr. Other _____

2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: TAMMY WIMSATT E-Mail: twimsatt@brlinc.com

3. Address PO BOX 4289 FARMINGTON, NM 87499 3a. Phone No. (including area code) Ph: 505.599.4068

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 22 T29N R7W Mer NMP
At surface SENW 1955FNL 1715FWL
At top prod interval reported below
At total depth

5. Indian, Allottee or Tribe Name _____

6. Unit or CA Agreement Name and No. NMNM78417D

7. Lease Name and Well No. SJ 29-7 176

8. API Well No. 30-039-26722-00-C2

9. Field and Pool, or Exploratory BASIN FRUITLAND COAL

10. Sec., T., R., M., or Block and Survey or Area Sec 22 T29N R7W Mer NMP

11. County or Parish RIO ARRIBA 12. State NM

13. Elevations (DF, KB, RT, GL)* 6787 GL

14. Date Spudded 07/13/2001 15. Date T.D. Reached 08/06/2001 16. Date Completed ☐ D & A ☒ Ready to Prod. 12/12/2003

17. Total Depth: MD 3944 TVD 3892 18. Plug Back T.D.: MD 3892 TVD 3892 19. Depth Bridge Plug Set: MD 3892 TVD 3892

20. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR AIR TLT CNL DSI 21. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9.875	7.000 J-55	20.0	0	140		27		0	
6.250	2.875 J-55	7.0	0	3934		560		2250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.250	3712							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3357	3560	3357 TO 3560	0.330	57	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3357 TO 3560	538 BBL 20# X-LINK GEL, 644,200 SCF N2, 97,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/12/2003	12/12/2003	1	→	0.0	62.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 1050	600.0	→	0	62	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JAN 28 2004
FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26363 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1291		OJO ALAMO	2639
NACIMIENTO	1291	2643		KIRTLAND	2770
OJO ALAMO	2643	2821		FRUITLAND	3311
				PICTURED CLIFFS	3568

32. Additional remarks (include plugging procedure):

Tubing and casing pressures are shut-in.
Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC-1208az

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26363 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 01/28/2004 (04MXH0150SE)

Name (please print) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/23/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****