

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
(overing side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	2004 JAN 28 AM 10:07	
b. TYPE OF COMPLETION:		NEW <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		Dugan Production Corp.				070 Farmington, NM	
3. Address and Telephone No.		P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)		At surface 1620' FNL & 1870' FWL (SE/4 NW/4)				8. FARM OR LEASE NAME, WELL NO.	
At top prod. interval reported below		same				Kaibab Trail Com #90S	
At total depth		same				9. API Well No.	
14. PERMIT NO.						30-045-31806	
15. DATE SPUNDED		10/13/2003		16. DATE T.D. REACHED		10/15/2003	
17. DATE COMPL. (Ready to prod.)		1/23/2004		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)		6691' GL	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD		1865'	
21. PLUG BACK T.D., MD & TVD		1820'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		1688'-1700' (Fruitland Coal)				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-CCL-CNL				no	
27. WAS WELL CORED						no	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	127'	8-3/4"	50 sx Class "B" neat w/2% CaCl2	
4-1/2" J-55	10.5#	1854'	6-1/4"	90 sx 3% Lodense w/3# Gilsomite/sx & 1/4# celloflake/sx. Tail w/60 sx Class "B" neat w/1/4# celloflake/sx. Total 325 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1729'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1688'-1700' w/4 spf (total 44 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1688'-1700'	250 gals 15% HCL; 22,452 gals AmBor Max
			1020 gel; 29,485# 20/40 Brady sand

33.* PRODUCTION		WELL STATUS (Producing or shut in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	Shut in	
N/A	flowing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
1/26/2004	24	2"	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.
10	100	0	15 (est)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
vented - to be sold		JAN 29 2004	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-PresidentDate 1/27/2004

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1018'	
				Kirtland	1107'	
				Fruitland	1311'	
				Pictured Cliffs	1703'	
				Total Depth	1865'	